## THE GENERAL ASSEMBLY OF PENNSYLVANIA

## HOUSE BILL No. 500 Session of 2025

- INTRODUCED BY INGLIS, MATZIE, MEHAFFIE, VENKAT, HOWARD, HILL-EVANS, MADDEN, SCHLOSSBERG, GIRAL, MALAGARI, NEILSON, RIVERA, BENHAM, SANCHEZ, O'MARA, CEPEDA-FREYTIZ, DAVIDSON, STEELE, K.HARRIS, DONAHUE, BOROWSKI, McNEILL, KHAN, FRIEL, PROKOPIAK, POWELL, ABNEY, D. MILLER, SALISBURY, MERSKI, PROBST, SCHWEYER, MCANDREW, BIZZARRO, T. DAVIS, CERRATO, GALLAGHER, HADDOCK AND KINKEAD, APRIL 23, 2025
- AS REPORTED FROM COMMITTEE ON FINANCE, HOUSE OF REPRESENTATIVES, AS AMENDED, MAY 7, 2025

## AN ACT

Amending the act of March 4, 1971 (P.L.6, No.2), entitled "An act relating to tax reform and State taxation by codifying 1 2 and enumerating certain subjects of taxation and imposing 3 taxes thereon; providing procedures for the payment, 4 collection, administration and enforcement thereof; providing 5 for tax credits in certain cases; conferring powers and 6 imposing duties upon the Department of Revenue, certain 7 employers, fiduciaries, individuals, persons, corporations 8 9 and other entities; prescribing crimes, offenses and penalties," in Pennsylvania Economic Development for a 10 Growing Economy (PA EDGE) Tax Credits, repealing provisions 11 relating to local resource manufacturing, providing for 12 Reliable Energy Investment Tax Credit, repealing provisions 13 relating to Pennsylvania milk processing and providing for 14 Pennsylvania milk processing; in regional clean hydrogen 15 hubs, further providing for definitions, for eligibility, for application and approval of tax credit, for use of tax 16 17 credits and for applicability; in semiconductor manufacturing 18 and biomedical manufacturing and research, further providing 19 for definitions and for application and approval of tax 20 credit and providing for GEOTHERMAL ENERGY AND FOR 21 <--sustainable aviation fuel; and, in application of Prevailing 22 Wage Act, further providing for definitions. 23

24 The General Assembly of the Commonwealth of Pennsylvania

25 hereby enacts as follows:

1	Section 1. Subarticle B of Article XVII-L of the act of
2	March 4, 1971 (P.L.6, No.2), known as the Tax Reform Code of
3	1971, is repealed:
4	[SUBARTICLE B
5	LOCAL RESOURCE MANUFACTURING
6	Section 1711-L. Definitions.
7	The following words and phrases when used in this subarticle
8	shall have the meanings given to them in this section unless the
9	context clearly indicates otherwise:
10	"Dry natural gas." Natural gas in which there are no
11	appreciable natural gas liquids recoverable by separation at the
12	wellhead.
13	"Fertilizer." A chemical product derived from petrochemicals
14	which is added to soil or land to increase fertility.
15	"Natural gas liquids." As defined in 58 Pa.C.S. § 3203
16	(relating to definitions).
17	"Petrochemical." Chemical products obtained from refining
18	and processing natural gas. The term does not include
19	liquefaction or other processing of natural gas for the purpose
20	of transport.
21	"Project facility." A facility located in this Commonwealth
22	which manufactures petrochemicals or fertilizers using dry
23	natural gas and which required a capital investment of at least
24	\$400,000,000 to construct and place into service.
25	"Qualified taxpayer." A company that satisfies all of the
26	following:
27	(1) Purchases and uses dry natural gas produced in this
28	Commonwealth in the manufacture of petrochemicals or
29	fertilizers at a project facility in this Commonwealth that
30	has been placed in service on or after the effective date of
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1 this section.

2 (2) Has made a capital investment of at least
3 \$400,000,000 in order to construct the project facility and
4 place the project facility into service in this Commonwealth.
5 (3) Has created a minimum aggregate total of 800 new
jobs and permanent jobs.
7 (4) Has made good faith efforts to recruit and employ,
8 and to encourage any contractors or subcontractors to recruit
9 and employ, workers from the local labor market for
10 employment during the construction of the project facility.
(5) Has demonstrated that the new jobs created at the
12 project facility or for work covered by Subarticle F are paid
13 at least the prevailing minimum wage and benefit rates for
14 each craft or classification as determined by the Department
15 of Labor and Industry.
16 (6) The construction work to place a project facility
17 into service shall be performed subject to the act of March
18 3, 1978 (P.L.6, No.3), known as the Steel Products
19 Procurement Act.
20 Section 1712-L. Eligibility.
21 In order to be eligible to receive a tax credit, a company
22 shall demonstrate the following:
(1) The company meets the requirements of a qualified
24 taxpayer.
25 (2) The use of carbon capture and sequestration
26 technology, or similar technologies, at the project facility
27 to the extent it is cost effective and feasible at the
28 discretion of the qualified taxpayer.
(3) Confirmation that the company has filed all required
30 State tax reports and returns for all applicable taxable

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1	years and paid any balance of State tax due as determined by
2	assessment or determination by the department and not under
3	timely appeal.
4	Section 1713-L. Application and approval of tax credit.
5	(a) RateThe tax credit shall be equal to \$0.47 per unit
6	of dry natural gas that is purchased and used in the
7	manufacturing of petrochemicals or fertilizers at the project
8	facility by a qualified taxpayer.
9	(b) Application
10	(1) A qualified taxpayer may apply to the department for
11	a tax credit under this section.
12	(2) The application must be submitted to the department
13	by March 1 for the tax credit claimed for dry natural gas
14	purchased and used in manufacturing of petrochemicals or
15	fertilizers by the qualified taxpayer at the project facility
16	during the prior calendar year.
17	(3) The application must be on the form required by the
18	department which shall include the following:
19	(i) information required by the department to
20	document the amount of dry natural gas purchased and used
21	in the manufacture of petrochemicals or fertilizers at
22	the project facility;
23	(ii) information required by the department to
24	verify that the applicant is a qualified taxpayer; and
25	(iii) any other information as the department deems
26	appropriate.
27	(c) Review and approval
28	(1) The department shall review the applications and
29	shall issue an approval or disapproval by May 1.
30	(2) Upon approval, the department shall issue a

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1 certificate stating the amount of tax credit granted for a	lry
2 natural gas purchased and used in the manufacture of	
3 petrochemicals or fertilizers at the project facility in t	che
4 prior calendar year.	
5 (d) Availability of tax credits	
6 (1) Each fiscal year, \$56,666,668 in tax credits shall	Ll
7 be made available to the department in accordance with the	LS
8 subarticle.	
9 (2) No more than two qualified taxpayers shall receive	ie a
10 tax credit annually, for a maximum credit of \$6,666,667 ea	ach.
(3) The department shall issue unallocated tax credit	S
12 to no more than one qualified taxpayer, notwithstanding th	ne
13 maximum credit limit under paragraph (2), if the qualified	ł
14 taxpayer:	
(i) has made a total capital investment of at lea	ast
16 \$1,000,000,000 in order to construct the project facil	Lity
17 and place the project facility into service in this	
18 Commonwealth;	
19 (ii) has created a minimum aggregate total of 1,8	300
20 new jobs and permanent jobs; and	
21 (iii) has satisfied all other eligibility	
22 requirements for a qualified taxpayer under this	
23 subarticle.	
(4) For purposes of paragraph (3), the term "unalloca	ated
25 tax credits" means the difference between tax credits	
26 authorized under paragraph (1) and approved under paragrap	bh
27 (2).	
28 Section 1714-L. Use of tax credits.	
29 (a) Initial usePrior to sale or assignment of a tax	
30 credit under section 1716-L, a qualified taxpayer must first	use
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1	a tax credit against the qualified tax liability incurred in the
2	taxable year for which the tax credit was approved.
3	(b) EligibilityThe tax credit may be applied against up
4	to 20% of the qualified taxpayer's qualified tax liabilities
5	incurred in the taxable year for which the tax credit was
6	approved.
7	(c) LimitA qualified taxpayer that has been granted a tax
8	credit under this subarticle shall be ineligible for any other
9	tax credit provided under this act.
10	Section 1715-L. Carryover, carryback and refund.
11	A tax credit cannot be carried back, carried forward or be
12	used to obtain a refund.
13	Section 1716-L. Sale or assignment.
14	(a) AuthorizationIf the qualified taxpayer holds a tax
15	credit through the end of the calendar year in which the tax
16	credit was granted, the qualified taxpayer may sell or assign a
17	tax credit, in whole or in part, provided the sale is effective
18	by the close of the following calendar year.
19	(b) Application
20	(1) To sell or assign a tax credit, a qualified taxpayer
21	must file an application for the sale or assignment of the
22	tax credit with the department. The application must be on a
23	form required by the department.
24	(2) To approve an application, the department must
25	receive:
26	(i) a finding from the department that the applicant
27	has:
28	(A) filed all required State tax reports and
29	returns for all applicable taxable years; and
30	(B) paid any balance of State tax due as
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1 determined by assessment or determination by the department and not under timely appeal; and 2 for a sale or assignment to a company that is 3 (ii) not an upstream company or downstream company, a 4 certification from the qualified taxpayer that the 5 6 qualified taxpayer has offered to sell or assign the tax 7 credit: 8 (A) exclusively to a downstream company for a period of 30 days following approval of the tax 9 10 credit under section 1713-L(c); and 11 (B) to an upstream company or downstream company 12 for a period of 30 days following expiration of the 13 period under clause (A). 14 (c) Approval.--Upon approval by the department, a qualified taxpayer may sell or assign, in whole or in part, a tax credit. 15 16 Section 1717-L. Purchasers and assignees. 17 (a) Time.--The purchaser or assignee under section 1716-L 18 must claim the tax credit in the calendar year in which the 19 purchase or assignment is made. 20 (b) Amount.--The amount of the tax credit that a purchaser or assignee under section 1716-L may use against any one 21 qualified tax liability may not exceed 50% of any of the 22 23 qualified tax liabilities of the purchaser or assignee for the 24 taxable year. 25 (c) Resale and assignment.--26 (1) A purchaser under section 1716-L may not sell or assign the purchased tax credit. 27 28 (2) An assignee under section 1716-L may not sell or 29 assign the assigned tax credit. 30 (d) Notice.--The purchaser or assignee under section 1716-L

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1	shall notify the department of the seller or assignor of the tax
2	credit in compliance with procedures specified by the
3	department.
4	Section 1718-L. Pass-through entity.
5	(a) ElectionIf a pass-through entity has an unused tax
6	credit, the pass-through entity may elect, in writing, according
7	to procedures established by the department, to transfer all or
8	a portion of the tax credit to shareholders, members or partners
9	in proportion to the share of the entity's distributive income
10	to which the shareholders, members or partners are entitled.
11	(b) LimitationThe same unused tax credit under subsection
12	(a) may not be claimed by:
13	(1) the pass-through entity; and
14	(2) a shareholder, member or partner of the pass-through
15	entity.
16	(c) AmountThe amount of the tax credit that a transferee
17	under subsection (a) may use against any one qualified tax
18	liability may not exceed 20% of any qualified tax liabilities
19	for the taxable year.
20	(d) TimeA transferee under subsection (a) must claim the
21	tax credit in the calendar year in which the transfer is made.
22	(e) Sale and assignmentA transferee under subsection (a)
23	may not sell or assign the tax credit.
24	Section 1719-L. (Reserved).
25	Section 1720-L. Administration.
26	(a) Audits and assessments
27	(1) The department may audit a taxpayer awarded a tax
28	credit to ascertain the validity of the amount awarded.
29	(2) The department may issue an assessment against a
30	taxpayer for an improperly issued tax credit. The procedures,
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1 collection, enforcement and appeals of an assessment made 2 under this section shall be governed by Article II. 3 (b) Guidelines and regulations. -- The department shall develop written quidelines for the implementation of this 4 subarticle. The guidelines shall be in effect until the 5 6 department promulgates regulations for the implementation of the 7 provisions of this subarticle. 8 Section 1721-L. Reports to General Assembly. 9 (a) Annual report. -- No later than the year after which tax 10 credits are first awarded under this subarticle, and each October 1 thereafter, the department shall submit a report on 11 the tax credit provided under this subarticle to the chairperson 12 13 and minority chairperson of the Appropriations Committee of the 14 Senate, the chairperson and minority chairperson of the 15 Appropriations Committee of the House of Representatives, the 16 chairperson and minority chairperson of the Finance Committee of the Senate and the chairperson and minority chairperson of the 17 18 Finance Committee of the House of Representatives. The report 19 must include the names of the qualified taxpayers utilizing the 20 tax credit as of the date of the report and the amount of tax credits approved for, utilized by or sold or assigned by a 21 qualified taxpayer. 22 23 (b) Reconciliation report. -- On May 1 of the year which is 10 24 years after the year in which tax credits are first awarded 25 under this subarticle, the department shall submit to the 26 Secretary of the Senate and the Chief Clerk of the House of 27 Representatives a reconciliation report on the effectiveness of 28 this subarticle. The report shall include, to the extent 29 possible, the following information for the preceding 10 years: 30 (1) The name and business address of all qualified

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1 taxpayers who have been granted tax credits under this 2 subarticle. The amount of tax credits granted to each qualified 3 (2) 4 taxpaver. 5 (3) The total number of jobs created by the qualified 6 taxpayer, upstream company and downstream company and any 7 companies that provide goods, utilities or other services 8 that support the business operations of the qualified 9 taxpayer, upstream company and downstream company. This paragraph includes the average annual salary and hourly wage 10 11 information. 12 (4) The amount of taxes paid under Article II by the qualified taxpayer, upstream company and downstream company 13 14 and any companies that provide goods, utilities or other services that support the business operations of the 15

17 (5) The amount of taxes withheld from employees or paid
18 by members, partners or shareholders of the pass-through
19 entities under Article III of the qualified taxpayer,
20 upstream company and downstream company and any companies
21 that provide goods, utilities or other services that support
22 the business operations of the qualified taxpayer, upstream
23 company and downstream company.

qualified taxpayer, upstream company and downstream company.

(6) The amount of taxes paid under Article IV by the
qualified taxpayer, upstream company and downstream company
and any companies that provide goods, utilities or other
services that support the business operations of the
qualified taxpayer, upstream company and downstream company.
(7) The amount of taxes paid under Article XI by the
qualified taxpayer, upstream company and downstream company

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and any companies that provide goods, utilities or other 1 2 services that support the business operations of the 3 qualified taxpayer, upstream company and downstream company. (8) The amount of any other State or local taxes paid by 4 the qualified taxpayer, upstream company and downstream 5 6 company and any companies that provide goods, utilities or 7 other services that support the business operations of the 8 qualified taxpayer, upstream company and downstream company. 9 (9) Any other information pertaining to the economic 10 impact of this subarticle on this Commonwealth. (c) Reduction.--If the reconciliation report issued under 11 subsection (b) reveals that the total amount of the tax credits 12 13 granted under this subarticle exceeds the total amount of tax 14 revenue reported under subsection (b)(4), (5), (6), (7), (8) and (9), the report must include any recommendation for changes in 15 16 the calculation of the credit. 17 (d) Publication. -- The reports required by this section shall 18 be a public record as defined under section 102 of the act of 19 February 14, 2008 (P.L.6, No.3), known as the Right-to-Know Law, 20 and shall be available electronically on the publicly accessible Internet website of the department. The reports required under 21 this section may not contain "confidential proprietary 22 23 information" as defined in section 102 of the Right-to-Know Law. 24 Section 1722-L. Applicability. 25 This subarticle shall apply to the purchase of dry natural gas produced in this Commonwealth for the period beginning 26 January 1, 2024, and ending December 31, 2049. 27 Section 1723-L. Expiration. 28 29 This subarticle shall expire December 31, 2050.] 30 Section 2. Article XVII-L of the act is amended by adding a

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1	subarticle to read:
2	SUBARTICLE B.1
3	RELIABLE ENERGY INVESTMENT TAX CREDIT
4	Section 1711.1-L. Definitions.
5	The following words and phrases when used in this subarticle
6	shall have the meanings given to them in this section unless the
7	context clearly indicates otherwise:
8	"Affiliate." An entity or disregarded entity for Federal
9	income tax purposes as defined in 26 CFR 1.1502-77(b)(2) and (3)
10	(iii) (relating to agent for the group), that is included in the
11	filing of a Federal consolidated income tax return of an
12	affiliated group as the term is defined in 26 U.S.C. § 1504(a)
13	(1) (relating to definitions).
14	"Capital investment." The amount of money spent and recorded
15	in capital accounts by a taxpayer in the development, restart,
16	expansion or modification of a reliable energy project facility,
17	including direct and indirect costs, up to the commercial
18	operation date of the reliable clean energy project facility, as
19	reflected in the taxpayer's books of account consistent with
20	generally accepted accounting principles. The term shall not
21	<u>include money spent after a reliable clean energy project</u>
22	facility achieves commercial operation.
23	"Clean energy." Electric energy generation that emits carbon
24	<u>dioxide equivalent emissions of less than 100 pounds per</u>
25	<u>megawatt-hour.</u>
26	"Clean energy emissions threshold." One hundred pounds of
27	carbon dioxide equivalent per megawatt-hour of electricity
28	generated.
29	"Commercial operation." The condition of a reliable energy
30	generation facility or reliable energy storage facility when the
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1	facility has satisfied applicable testing and is generating or
2	discharging electric power to earn revenue on a reasonably
3	<u>continuous basis.</u>
4	"Commercial operation date." The date on which commercial
5	operation of a reliable energy generation facility or reliable
6	energy storage facility commences.
7	"Commission." The Pennsylvania Public Utility Commission or
8	<u>a successor agency.</u>
9	"Company." A corporation, partnership, limited liability
10	company, limited liability partnership, business trust,
11	unincorporated joint venture or other business entity doing
12	business within this Commonwealth.
13	"Department." The Department of Revenue of the Commonwealth.
14	"Electric distribution company." As defined in 66 Pa.C.S. §
15	2803 (relating to definitions).
16	"Full-time equivalent job." A unit of measurement that
17	represents the number of full-time hours a company's employees
18	work determined as the quotient obtained by dividing the total
19	number of hours for which employees were compensated for
20	employment over the preceding 12-month period by 2,080.
21	"Maximum facility output." The maximum net electrical power
22	output in megawatts, after supply of any parasitic or host
23	facility loads, that a reliable energy project facility or
24	reliable energy storage facility is expected to produce or
25	store. For an expansion or modification of an existing facility,
26	only the incremental clean energy output that results from the
27	expansion or modification shall be considered. The term does not
28	include nominal electrical power output. To calculate maximum
29	facility output, a new electric generating facility directly
30	connected to a new reliable energy storage facility may elect to
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<ul> <li>storage facility from the maximum net electrical power output,</li> <li>after supply of any parasitic or host facility loads, that the</li> <li>facility is expected to produce or store.</li> <li>"Pass-through entity." Any of the following:</li> <li>(1) A partnership as defined in section 301(n.0).</li> <li>(2) A Pennsylvania S corporation as defined in section.</li> <li>301(n.1).</li> <li>(3) An unincorporated entity subject to section 307.21.</li> <li>"Permanent job." A full-time equivalent job to support the</li> <li>ongoing commercial operation of a reliable energy project.</li> <li>facility.</li> <li>"Project index price." The average of the day-ahead</li> <li>locational marginal prices at the PJM pricing node nearest to</li> <li>the reliable energy project facility for each hour of the three.</li> <li>years prior to the commercial operation date.</li> <li>"Qualified reliable energy tax credit rate." One hundred</li> <li>percent, unless the project index price is greater than \$65 per.</li> <li>megawatt-hour, in which case the grualified reliable energy tax.</li> <li>credit rate shall be reduced by 1.5% for each \$1 per megawatt-</li> <li>hour that the project index price is greater than \$65 per.</li> <li>"Oualified reliable energy taxpayer." The following apply:</li> <li>(1) A company that:</li> <li>(1) A company that:</li> <li>(1) A company that:</li> <li>(1) A company that:</li> </ul>	1	subtract the maximum facility output of the reliable energy
4       facility is expected to produce or store.         5       "Pass-through entity." Any of the following:         6       (1) A partnership as defined in section 301(n.0).         7       (2) A Pennsylvania S corporation as defined in section         8       301(n.1).         9       (3) An unincorporated entity subject to section 307.21.         10       "Permanent job." A full-time equivalent job to support the         11       ongoing commercial operation of a reliable energy project.         12       facility.         13       "Project index price." The average of the day-ahead         14       locational marginal prices at the PJM pricing node nearest to         15       the reliable energy project facility for each hour of the three.         17       "Qualified reliable energy tax credit." A tax credit granted         18       under this subarticle.         19       "Qualified reliable energy tax credit rate." One hundred         19       "Qualified reliable energy tax price is greater than \$65 per."         11       megawatt-hour, in which case the gualified reliable energy tax.         12       credit rate shall be reduced by 1.5% for each \$1 per megawatt-         13       hour that the project index price is greater than \$65 per.         14       megawatt-hour, to a minimum of ten percent.	2	storage facility from the maximum net electrical power output,
5       "Pass-through entity." Any of the following:         6       (1) A partnership as defined in section 301(n.0).         7       (2) A Pennsylvania S corporation as defined in section         8       301(n.1).         9       (3) An unincorporated entity subject to section 307.21.         10       "Permanent job." A full-time equivalent job to support the         11       ongoing commercial operation of a reliable energy project.         12       facility.         13       "Project index price." The average of the day-ahead         14       locational marginal prices at the PJM pricing node nearest to.         15       the reliable energy project facility for each hour of the three         14       years prior to the commercial operation date.         17       "Qualified reliable energy tax credit." A tax credit granted         18       under this subarticle.         19       "Qualified reliable energy tax credit rate." One hundred         19       percent, unless the project index price is greater than \$65 per.         11       megawatt-hour, in which case the qualified reliable energy tax         12       credit rate shall be reduced by 1.5% for each \$1 per megawatt-hour, to a minimum of ten percent.         13       "Oualified reliable energy taxpayer." The following apply:         16       (1) A company that:<	3	after supply of any parasitic or host facility loads, that the
<ul> <li>(1) A partnership as defined in section 301(n.0).</li> <li>(2) A Pennsylvania S corporation as defined in section</li> <li>301(n.1).</li> <li>(3) An unincorporated entity subject to section 307.21.</li> <li>"Permanent job." A full-time equivalent job to support the</li> <li>ongoing commercial operation of a reliable energy project.</li> <li>facility.</li> <li>"Project index price." The average of the day-ahead.</li> <li>locational marginal prices at the PJM pricing node nearest to.</li> <li>the reliable energy project facility for each hour of the three</li> <li>years prior to the commercial operation date.</li> <li>"Oualified reliable energy tax credit." A tax credit granted</li> <li>under this subarticle.</li> <li>"Qualified reliable energy tax credit rate." One hundred</li> <li>percent, unless the project index price is greater than \$65 per.</li> <li>megawatt-hour, in which case the gualified reliable energy tax</li> <li>credit rate shall be reduced by 1.5% for each \$1 per megawatt-</li> <li>hour that the project index price is greater than \$65 per.</li> <li>megawatt-hour, to a minimum of ten percent.</li> <li>"Oualified reliable energy taxpayer." The following apply:</li> <li>(i) has made a capital investment to construct a</li> <li>reliable energy project facility;</li> <li>(ii) owns and operates a reliable energy project.</li> </ul>	4	facility is expected to produce or store.
7       (2) A Pennsylvania S corporation as defined in section         8       301(n.1).         9       (3) An unincorporated entity subject to section 307.21.         10       "Permanent job." A full-time equivalent job to support the         11       ongoing commercial operation of a reliable energy project.         12       facility.         13       "Project index price." The average of the day-ahead         14       locational marginal prices at the PJM pricing node nearest to.         15       the reliable energy project facility for each hour of the three         16       years prior to the commercial operation date.         17       "Qualified reliable energy tax credit." A tax credit granted         18       under this subarticle.         19       "Qualified reliable energy tax credit rate." One hundred         10       percent, unless the project index price is greater than \$65 per.         11       megawatt-hour, in which case the qualified reliable energy tax         12       credit rate shall be reduced by 1.5% for each \$1 per megawatt=         13       hour that the project index price is greater than \$65 per.         14       megawatt-hour, to a minimum of ten percent.         15       "Oualified reliable energy taxpayer." The following apply:         16       (1) A company that:	5	"Pass-through entity." Any of the following:
<ul> <li>301(n.1).</li> <li>31 An unincorporated entity subject to section 307.21.</li> <li>"Permanent job." A full-time equivalent job to support the</li> <li>ongoing commercial operation of a reliable energy project.</li> <li>facility.</li> <li>"Project index price." The average of the day-ahead</li> <li>locational marginal prices at the PJM pricing node nearest to.</li> <li>the reliable energy project facility for each hour of the three.</li> <li>years prior to the commercial operation date.</li> <li>"Oualified reliable energy tax credit." A tax credit granted</li> <li>under this subarticle.</li> <li>"Qualified reliable energy tax credit rate." One hundred</li> <li>percent, unless the project index price is greater than \$65 per.</li> <li>megawatt-hour, in which case the qualified reliable energy tax</li> <li>credit rate shall be reduced by 1.5% for each \$1 per megawatt-</li> <li>hour that the project index price is greater than \$65 per.</li> <li>megawatt-hour, to a minimum of ten percent.</li> <li>"Oualified reliable energy taxpayer." The following apply:</li> <li>(i) has made a capital investment to construct a</li> <li>reliable energy project facility:</li> <li>(ii) owns and operates a reliable energy project.</li> </ul>	6	(1) A partnership as defined in section 301(n.0).
<ul> <li>9 (3) An unincorporated entity subject to section 307.21.</li> <li>Permanent job." A full-time equivalent job to support the</li> <li>ongoing commercial operation of a reliable energy project.</li> <li>facility.</li> <li>Project index price." The average of the day-ahead</li> <li>locational marginal prices at the PJM pricing node nearest to</li> <li>the reliable energy project facility for each hour of the three</li> <li>years prior to the commercial operation date.</li> <li>"Qualified reliable energy tax credit." A tax credit granted</li> <li>under this subarticle.</li> <li>"Qualified reliable energy tax credit rate." One hundred</li> <li>percent, unless the project index price is greater than \$65 per</li> <li>megawatt-hour, in which case the qualified reliable energy tax</li> <li>credit rate shall be reduced by 1.5% for each \$1 per megawatt-</li> <li>hour that the project index price is greater than \$65 per.</li> <li>megawatt-hour, to a minimum of ten percent.</li> <li>"Qualified reliable energy taxpayer." The following apply:</li> <li>(i) has made a capital investment to construct a</li> <li>reliable energy project facility:</li> <li>(ii) owns and operates a reliable energy project.</li> </ul>	7	(2) A Pennsylvania S corporation as defined in section
10       "Permanent job." A full-time equivalent job to support the         11       ongoing commercial operation of a reliable energy project.         12       facility.         13       "Project index price." The average of the day-ahead         14       locational marginal prices at the PJM pricing node nearest to         15       the reliable energy project facility for each hour of the three.         16       years prior to the commercial operation date.         17       "Qualified reliable energy tax credit." A tax credit granted         18       under this subarticle.         19       "Qualified reliable energy tax credit rate." One hundred         20       percent, unless the project index price is greater than \$65 per         21       megawatt-hour, in which case the qualified reliable energy tax         22       credit rate shall be reduced by 1.5% for each \$1 per megawatt-         23       hour that the project index price is greater than \$65 per         24       megawatt-hour, to a minimum of ten percent.         25       "Qualified reliable energy taxpayer." The following apply:         26       (1) A company that:         27       (i) has made a capital investment to construct a         28       reliable energy project facility;         29       (ii) owns and operates a reliable energy project <td>8</td> <td><u>301(n.1).</u></td>	8	<u>301(n.1).</u>
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17       "Qualified reliable energy tax credit." A tax credit granted         18       under this subarticle.         19       "Qualified reliable energy tax credit rate." One hundred         20       percent, unless the project index price is greater than \$65 per         21       megawatt-hour, in which case the qualified reliable energy tax         22       credit rate shall be reduced by 1.5% for each \$1 per megawatt-         23       hour that the project index price is greater than \$65 per         24       megawatt-hour, to a minimum of ten percent.         25       "Qualified reliable energy taxpayer." The following apply:         26       (1) A company that:         27       (i) has made a capital investment to construct a         28       reliable energy project facility;         29       (ii) owns and operates a reliable energy project	15	the reliable energy project facility for each hour of the three
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30 <u>facility; and</u>	17 18 19 20 21 22 23 24 25 26 27	"Qualified reliable energy tax credit." A tax credit granted under this subarticle. "Qualified reliable energy tax credit rate." One hundred percent, unless the project index price is greater than \$65 per megawatt-hour, in which case the qualified reliable energy tax credit rate shall be reduced by 1.5% for each \$1 per megawatt- hour that the project index price is greater than \$65 per megawatt-hour, to a minimum of ten percent. "Qualified reliable energy taxpayer." The following apply: (1) A company that: (i) has made a capital investment to construct a
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1	(iii) otherwise satisfies the requirements of this	
2	subarticle.	
3	(2) The term includes all affiliates of the company.	
4	"Qualified tax liability." The liability of the qualified	
5	reliable energy taxpayer and affiliates for taxes imposed under	
6	Articles III, IV, VII, VIII, IX, XI and XV. The term does not	
7	include tax withheld under section 316.1.	
8	"Reliable energy generation facility." A new electric	
9	generating facility or an expansion or modification of an	
10	electric generating facility located in this Commonwealth that	
11	MEETS THE FOLLOWING:	<
12	(1) Is owned by a qualified reliable energy taxpayer.	
13	(2) Required a capital investment of at least	
14	<u>\$50,000,000 to place into commercial operation.</u>	
15	(3) Required at least 10,000 work hours to place into	
16	commercial operation or is a surplus interconnection	
17	<u>facility.</u>	
18	(4) For a new electric generating facility, has a	
19	maximum facility output of at least 100 25 megawatts, or for	<
20	an expansion or modification of an electric generating	
21	facility, an additional maximum facility output of at least	
22	<del>100</del> 25 megawatts.	<
23	(5) Is projected to generate an amount of clean energy	
24	in each full average operating year that is greater than the	
25	product of 60% of its maximum facility output, multiplied by	
26	8,760 hours. If the facility is a surplus interconnection	
27	facility, the facility is projected to generate an amount of	
28	clean energy in each full average operating year that is	
29	greater than 60% of the surplus portion of the existing	
30	generating facility's interconnection service established in	

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1	<u>a large generator interconnection agreement.</u>
2	(6) Delivers the electricity it generates to a
3	distribution system of an electric distribution company or a
4	transmission system operated by a regional transmission
5	organization.
6	(7) If the electric generating facility is being <
7	restarted, the first substantial step of the restart
8	commenced after the effective date of this section.
9	(7) IS BEING RESTARTED, ONLY IF THE FIRST SUBSTANTIAL <
10	STEP OF THE RESTART COMMENCES AFTER THE EFFECTIVE DATE OF
11	THIS SECTION.
12	"Reliable energy storage facility." A facility located in
13	this Commonwealth employing technology, including any
14	electrochemical, thermal or electromechanical technology, or any
15	technology defined as "energy storage technology" in 26 U.S.C. §
16	<u>48E (relating to clean electricity investment credit) or 26 CFR</u>
17	1.48E-2(g)(6) (relating to qualified investments in qualified
18	facilities and EST for purposes of section 48E) as of the
19	effective date of this section, that is capable of absorbing and
20	storing energy for use at a later time that:
21	(1) Is owned by a qualified reliable energy taxpayer.
22	(2) Required a capital investment of at least
23	\$50,000,000 to place into commercial operation.
24	(3) Required at least 10,000 work hours to place into
25	commercial operation.
26	(4) Has a maximum facility output of at least 10
27	megawatts.
28	(5) For a reliable energy storage project facility that
29	applied for interconnection with PJM Interconnection, LLC
30	after the effective date of this subsection, the system has a

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1	technical capacity to deliver its maximum facility output in
2	<u>a minimum duration of no less than four hours, for a reliable</u>
3	energy storage project that applied for interconnection with
4	PJM Interconnection, LLC prior to the effective date of this
5	subsection but has not yet received an interconnection
6	agreement as of that date, the system is projected to possess
7	a rated technical capacity to deliver its maximum facility
8	<u>output in a minimum duration of no less than one hour.</u>
9	(6) Delivers the electricity it discharges to a
10	distribution system of an electric distribution company or a
11	transmission system operated by a regional transmission
12	organization.
13	"Restart." The process of reactivating a reliable energy
14	generation facility that has not generated significant amounts
15	of electricity for a period of at least 365 days.
16	"SUBSTANTIAL STEP." THE TERM INCLUDES SUBMITTING A LETTER <
17	NOTIFYING THE NUCLEAR REGULATORY COMMISSION OF THE INTENT TO
18	RESTORE OPERATIONS OR SUBMITTING A DETAILED REGULATORY PATH TO
19	REAUTHORIZE POWER OPERATIONS.
20	"Surplus interconnection facility." A new electric
21	generating facility that generates clean energy, shares
22	interconnection infrastructure and a single point of
23	interconnection with an existing electric generating facility,
24	and exclusively uses the surplus portion of the existing
25	generating facility's interconnection service established in a
26	large generator interconnection agreement. The surplus portion
27	shall be determined such that, if the surplus interconnection
28	service were utilized, the total amount of interconnection
29	service at the point of interconnection would remain the same.
30	"Work hour." One hour of compensation during the

1	construction or the restart of a reliable energy generation
2	facility or reliable energy storage facility.
3	Section 1712.1-L. Amount, claiming and audit of qualified
4	reliable energy tax credit.
5	(a) Amount of qualified reliable energy tax credits
6	(1) Qualified reliable energy tax credits shall be made
7	available in accordance with this subarticle.
8	(2) A qualified reliable energy taxpayer shall receive
9	qualified reliable energy tax credits equal to the product of
10	the qualified reliable energy tax credit rate multiplied by
11	<u>\$300,000 per new or additional megawatt of maximum facility</u>
12	<u>output, up to a maximum of \$100,000,000.</u>
13	(3) Applications for qualified reliable energy tax
14	credits shall continue to be made available by the department
15	unabated annually from the period beginning January 1, 2026,
16	and ending December 31, 2036. A reliable energy generation
17	facility or reliable energy storage facility that has
18	commenced construction prior to December 31, 2036, shall be
19	eligible for qualified reliable energy tax credits.
20	(b) Application
21	(1) An applicant for a qualified reliable energy tax
22	credit shall complete a form as prescribed by the department
23	that shall include:
24	(i) A description of the reliable energy facility or
25	reliable energy storage facility.
26	(ii) Verification that the taxpayer has made or will
27	<u>make a capital investment greater than \$50,000,000 prior</u>
28	to the placing in service of the reliable energy
29	generation facility or reliable energy storage facility.
30	(iii) An estimate of the total capital investment

1	that will be made.
2	(iv) The expected commercial operation date of the
3	reliable energy project facility or reliable energy
4	storage facility.
5	(1.1) If the applicant deems the form under paragraph
6	(1) to contain confidential proprietary information, the form
7	may be submitted on a confidential basis, shall be treated
8	and maintained by the department as confidential proprietary
9	information and is exempt from access under the act of
10	February 14, 2008 (P.L.6, No.3), known as the Right-to-Know
11	Law.
12	(2) The department shall review applications submitted
13	and issue a written approval or disapproval, stating the
14	reasons for the department's decision, within 60 days of the
15	application's submission. The department's decision on the
16	application may be appealed in the same manner as an
17	assessment issued under section 407.1.
18	(3) Upon approval of an application, the department
19	shall issue a certificate confirming that the applicant is
20	eligible for a qualified reliable energy tax credit,
21	conditioned on completion of a reliable energy generation
22	facility or reliable energy storage facility that becomes
23	commercially operational and satisfies the requirements of
24	this subarticle. The qualified reliable energy taxpayer shall
25	retain tax credit eligibility, as determined under this
26	section, until the qualified reliable energy taxpayer has
27	received the qualified reliable energy tax credit.
28	(c) Claiming qualified reliable energy tax credits
29	(1) A qualified reliable energy taxpayer shall complete
30	a form as prescribed by the department verifying that the

1	taxpayer has met the requirements of a qualified reliable
2	energy taxpayer and may claim qualified reliable energy tax
3	credits. The qualified reliable energy taxpayer shall include
4	on the form a calculation of the applicable project index
5	price and verification that electricity produced was below
6	the clean energy emissions threshold. Acceptable forms of
7	verification with respect to the clean energy emissions
8	threshold shall include, but not be limited to, documented
9	inclusion of the type or category of facility in Table 1 of
10	Revenue Procedure 2025-14, published by the Internal Revenue
11	<u>Service in 2025-7 Internal Revenue Bulletin 770-771 or any</u>
12	successor table published in the Internal Revenue Bulletin.
13	(2) The qualified reliable energy taxpayer shall attach
14	the form to the tax return on which the qualified reliable
15	energy taxpayer is claiming to offset a qualified tax
16	liability with qualified reliable energy tax credits.
17	(d) Audit of qualified reliable energy tax credits
18	<u>claimed</u>
19	(1) The department shall have the right to audit all
20	qualified reliable energy credits claimed.
21	(2) If the department denies a qualified reliable energy
22	tax credit, the department shall issue an assessment in the
23	same manner as issued under section 407.1. The assessment may
24	be appealed in the same manner as an assessment issued under
25	section 407.1.
26	Section 1713.1-L. Year of use and carryover.
27	(a) Year of useA qualified reliable energy taxpayer shall
28	claim qualified reliable energy tax credits on the tax return
29	filed in the year immediately following the year in which the
30	reliable energy generation facility or reliable energy storage
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1	facility is placed into commercial operation.
2	(b) UseA qualified reliable energy taxpayer may utilize
3	up to one-third of the qualified reliable energy tax credits in
4	the taxable year in which the credits are received and up to the
5	same amount in each subsequent taxable year.
6	(c) CarryoverA qualified reliable energy tax credit not
7	fully utilized in the taxable year in which the tax credit was
8	received may be carried forward for not more than 10 consecutive
9	taxable years but shall not be carried back or be used to obtain
10	<u>a tax refund.</u>
11	<u>Section 1714.1-L. Sale or assignment.</u>
12	(a) Authorization required
13	(1) To sell or assign a tax credit, a qualified taxpayer
14	must file an application for the sale or assignment of the
15	tax credit with the department. The application must be on a
16	form required by the department.
17	(2) The department shall approve an application for the
18	sale or assignment of a qualified reliable energy tax credit
19	if the applicant has filed each State tax report and return
20	required by law for each applicable taxable year.
21	(b) ApprovalUpon approval by the department of an
22	application under subsection (a), a qualified reliable energy
23	taxpayer that holds a qualified reliable energy tax credit
24	through the end of the calendar year in which the tax credit was
25	received may sell or assign the tax credit, in whole or in part,
26	if the sale is effective by the close of the following calendar
27	<u>year.</u>
28	Section 1715.1-L. Purchasers, transferees and assignees.
29	(a) TimeA purchaser, transferee or assignee under this
30	subarticle shall claim the qualified reliable energy tax credit
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1	no later than 12 months following the end of the calendar year
2	in which the purchase, transfer or assignment is made.
3	(b) AmountThe amount of the qualified reliable energy tax
4	credit that a purchaser, transferee or assignee under this
5	section may use against any one qualified tax liability may not
6	exceed 100% of the qualified tax liability of the purchaser,
7	transferee or assignee for the taxable year.
8	(c) Resale and assignment
9	(1) A purchaser under this section may not sell,
10	transfer or assign the purchased qualified reliable energy
11	tax credit.
12	(2) An assignee or transferee under this section may not
13	sell, transfer or assign the assigned or transferred
14	qualified reliable energy tax credit.
15	(d) NoticeThe purchaser, transferee or assignee under
16	this section shall notify the department of the seller,
17	transferor or assignor of the qualified reliable energy tax
18	credit in compliance with procedures specified by the
19	<u>department.</u>
20	Section 1716.1-L. Pass-through entity.
21	(a) ElectionIf a pass-through entity has an unused
22	qualified reliable energy tax credit, the pass-through entity
23	may elect, in writing, according to procedures established by
24	the department, to transfer all or a portion of the tax credit
25	to shareholders, members or partners in proportion to the share
26	of the entity's distributive income to which the shareholders,
27	members or partners are entitled.
28	(b) LimitationThe same unused qualified reliable energy
29	tax credit under subsection (a) may not be claimed by both:
30	(1) the pass-through entity; and

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1 (2) a shareholder, member or partner of the pass-through 2 entity. 3 (c) Amount.--The amount of the gualified reliable energy tax credit that a transferee under subsection (a) may use against 4 5 any one qualified tax liability may not exceed 100% of the 6 qualified tax liabilities for the taxable year. 7 (d) Time.--A transferee under subsection (a) must claim the 8 qualified reliable energy tax credit not later than 12 months 9 following the calendar year in which the transfer is made. (e) Sale and assignment. -- A transferee under subsection (a) 10 may sell or assign the qualified reliable energy tax credit. 11 12 Section 1717.1-L. Guidelines and regulations. 13 The department and the Department of Community and Economic 14 Development shall jointly develop written guidelines for the implementation of this subarticle. The guidelines shall be in 15 16 effect until the department promulgates regulations for the implementation of this subarticle. 17 Section 1718.1-L. Reports to General Assembly. 18 19 (a) Annual report.--No later than the calendar year after which qualified reliable energy tax credits are first awarded 20 under this subarticle, and each October 1 thereafter up to 21 October 1, 2035, the department shall submit a report on the 22 23 qualified reliable energy tax credits provided for under this 24 subarticle to the chairperson and minority chairperson of the Appropriations Committee of the Senate, the chairperson and 25 26 minority chairperson of the Finance Committee of the Senate, the chairperson and minority chairperson of the Appropriations 27 28 Committee of the House of Representatives and the chairperson 29 and minority chairperson of the Finance Committee of the House of Representatives. The report shall include the names of the 30

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1	qualified reliable energy taxpayers utilizing qualified reliable
2	energy tax credits as of the date of the report and the amount
3	of tax credits approved for, utilized by or sold, transferred or
4	assigned by all qualified reliable energy taxpayers.
5	(b) Five-year reportOn May 1, 2030, and May 1, 2035, the
6	department and the commission shall jointly submit to the
7	Secretary of the Senate and the Chief Clerk of the House of
8	Representatives a report on the effectiveness of this
9	subarticle. The report shall include, to the extent possible,
10	the following information for the preceding five calendar years:
11	(1) The aggregate amount of qualified reliable energy
12	tax credits granted to all qualified reliable energy
13	taxpayers up to the date of the report.
14	(2) The total number of work hours and permanent jobs
15	created by the qualified reliable energy taxpayers up to the
16	date of the report.
17	(3) The total number of megawatt-hours produced by each
18	reliable energy project facility up to the date of the
19	report.
20	(4) The total amount of capital investment made by each
21	qualified reliable energy taxpayer up to the date of the
22	report.
23	(5) Recommendations for changes to this subarticle to
24	promote increased use of qualified reliable energy tax
25	<u>credits.</u>
26	(6) Any other information pertaining to the economic
27	impact of this subarticle on this Commonwealth.
28	(c) PublicationThe reports required by this section shall
29	be a public record as defined under section 102 of the act of
30	February 14, 2008 (P.L.6, No.3), known as the Right-to-Know Law,
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1	and shall be posted electronically on the department's publicly
2	accessible Internet website. The reports required under this
3	section may not contain confidential proprietary information as
4	defined in section 102 of the Right-to-Know Law.
5	Section 3. Subarticle C of Article XVII-L of the act is
6	repealed:
7	[SUBARTICLE C
8	PENNSYLVANIA MILK PROCESSING
9	Section 1731-L. Definitions.
10	The following words and phrases when used in this subarticle
11	shall have the meanings given to them in this section unless the
12	context clearly indicates otherwise:
13	"Gallon." A United States liquid gallon equal to a volume of
14	231 cubic inches and equal to 3.785411784 liters or 0.13368
15	cubic feet, where volumetric measurements made at ambient
16	flowing conditions are typically adjusted for composition and to
17	standard conditions using established industry standard
18	practices.
19	"Milk." The lacteal secretion, practically free from
20	colostrum, obtained by the complete milking of one or more
21	healthy cows.
22	"Project facility." A facility located in this Commonwealth
23	which is owned and operated by a qualified taxpayer and which
24	utilizes milk purchased from sources within this Commonwealth
25	and processed by a qualified taxpayer at the project facility.
26	"Qualified taxpayer." A company that satisfies all of the
27	following:
28	(1) Purchases and processes milk produced in this
29	Commonwealth at a project facility in this Commonwealth that
30	has been placed in service on or after the effective date of

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1 this section.

2 (2) Has made a capital investment of at least
3 \$500,000,000 in order to construct the project facility and
4 place the project facility into service in this Commonwealth.
5 (3) Has created a minimum aggregate total of 1,200 new
jobs and permanent jobs.
7 (4) Has made good faith efforts to recruit and employ,
8 and to encourage any contractors or subcontractors to recruit
9 and employ, workers from the local labor market for
10 employment during the construction of the project facility.
(5) Has demonstrated that the new jobs created at the
12 project facility or for work covered by Subarticle F are paid
13 at least the prevailing minimum wage and benefit rates for
14 each craft or classification as determined by the Department
15 of Labor and Industry.
(6) The construction work to place a project facility
17 into service shall be performed subject to the act of March
18 3, 1978 (P.L.6, No.3), known as the Steel Products
19 Procurement Act.
20 Section 1732-L. Eligibility.
21 In order to be eligible to receive a tax credit, a company
22 shall demonstrate the following:
(1) The company meets the requirements of a qualified
24 taxpayer.
(2) Confirmation that the company has filed all required
26 State tax reports and returns for all applicable taxable
27 years and paid any balance of State tax due as determined by
28 assessment or determination by the department and not under
29 timely appeal.
30 Section 1733-L. Application and approval of tax credit.

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1	(a) RateThe tax credit shall be equal to \$0.05 per gallon
2	of milk purchased and produced from sources exclusively within
3	this Commonwealth and processed at the project facility by a
4	qualified taxpayer.
5	(b) Application
6	(1) A qualified taxpayer may apply to the department for
7	a tax credit under this section.
8	(2) The application must be submitted to the department
9	by March 1 for the tax credit claimed for milk purchased and
10	processed by the qualified taxpayer at the project facility
11	during the prior calendar year.
12	(3) The application must be on the form required by the
13	department which shall include the following:
14	(i) information required by the department to
15	document the amount of milk purchased and processed at
16	the project facility;
17	(ii) information required by the department to
18	verify that the applicant is a qualified taxpayer; and
19	(iii) any other information as the department deems
20	appropriate.
21	(c) Review and approval
22	(1) The department shall review the applications and
23	shall issue an approval or disapproval by May 1.
24	(2) Upon approval, the department shall issue a
25	certificate stating the amount of tax credit granted for milk
26	purchased and processed at the project facility in the prior
27	calendar year.
28	(d) Availability of tax credits
29	(1) Each fiscal year, \$15,000,000 in tax credits shall
30	be made available to the department in accordance with this
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1 subarticle.

2	(2) The department shall issue up to \$15,000,000 in tax
3	credits in a fiscal year to the qualified taxpayer which
4	first meets the qualifications to receive a tax credit under
5	this subarticle.
6	(3) An amount under paragraph (1) which remains
7	unallocated under paragraph (2) shall be issued to the
8	qualified taxpayer which next meets the qualifications to
9	receive a tax credit under this subarticle.
10	(4) The total aggregate amount of tax credits awarded to
11	a qualified taxpayer under this subarticle may not exceed 25%
12	of the capital investment made to construct a project
13	facility and place the project facility into service in this
14	Commonwealth.
15	Section 1734-L. Use of tax credits.
16	(a) Initial usePrior to sale or assignment of a tax
17	credit under section 1736-L, a qualified taxpayer must first use
18	a tax credit against the qualified tax liability incurred in the
19	taxable year for which the tax credit was approved.
20	(b) EligibilityThe tax credit may be applied against up
21	to 20% of a qualified taxpayer's qualified tax liabilities
22	incurred in the taxable year for which the tax credit was
23	approved.
24	(c) LimitA qualified taxpayer that has been granted a tax
25	credit under this subarticle shall be ineligible for any other
26	tax credit provided under this act or a tax benefit as defined
27	in section 1701-A.1.
28	Section 1735-L. Carryover, carryback and refund.
29	A tax credit cannot be carried back, carried forward or be
30	used to obtain a refund.

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1 Section 1736-L. Sale or assignment.

2	(a) AuthorizationIf the qualified taxpayer holds a tax
3	credit through the end of the calendar year in which the tax
4	credit was granted, the qualified taxpayer may sell or assign a
5	tax credit, in whole or in part, provided the sale is effective
6	by the close of the following calendar year.
7	(b) Application
8	(1) To sell or assign a tax credit, a qualified taxpayer
9	must file an application for the sale or assignment of the
10	tax credit with the department. The application must be on a
11	form required by the department.
12	(2) To approve an application, the department must
13	receive:
14	(i) a finding from the department that the applicant
15	has:
16	(A) filed all required State tax reports and
17	returns for all applicable taxable years; and
18	(B) paid any balance of State tax due as
19	determined by assessment or determination by the
20	department and not under timely appeal; and
21	(ii) for a sale or assignment to a company that is
22	not an upstream company or downstream company, a
23	certification from the qualified taxpayer that the
24	qualified taxpayer has offered to sell or assign the tax
25	credit:
26	(A) exclusively to a downstream company for a
27	period of 30 days following approval of the tax
28	credit under section 1733-L(c); and
29	(B) to an upstream company or downstream company
30	for a period of 30 days following expiration of the

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1 period under clause (A).
2 (c) ApprovalUpon approval by the department, a qualified
3 taxpayer may sell or assign, in whole or in part, a tax credit.
4 Section 1737-L. Purchasers and assignees.
5 (a) TimeThe purchaser or assignee under section 1736-L
6 must claim the tax credit in the calendar year in which the
7 purchase or assignment is made.
8 (b) AmountThe amount of the tax credit that a purchaser
9 or assignee under section 1736-L may use against any one
10 qualified tax liability may not exceed 50% of any of the
11 qualified tax liabilities of the purchaser or assignee for the
12 taxable year.
13 (c) Resale and assignment
14 (1) A purchaser under section 1736-L may not sell or
15 assign the purchased tax credit.
16 (2) An assignee under section 1736-L may not sell or
17 assign the assigned tax credit.
18 (d) NoticeThe purchaser or assignee under section 1736-L
19 shall notify the department of the seller or assignor of the tax
20 credit in compliance with procedures specified by the
21 department.
22 Section 1738-L. Pass-through entity.
23 (a) ElectionIf a pass-through entity has an unused tax
24 credit, the pass-through entity may elect, in writing, according
25 to procedures established by the department, to transfer all or
26 a portion of the tax credit to shareholders, members or partners
27 in proportion to the share of the entity's distributive income
28 to which the shareholders, members or partners are entitled.
29 (b) LimitationThe same unused tax credit under subsection
30 (a) may not be claimed by:
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1	(1) the pass-through entity; and
2	(2) a shareholder, member or partner of the pass-through
3	entity.
4	(c) AmountThe amount of the tax credit that a transferee
5	under subsection (a) may use against any one qualified tax
6	liability may not exceed 20% of any qualified tax liabilities
7	for the taxable year.
8	(d) TimeA transferee under subsection (a) must claim the
9	tax credit in the calendar year in which the transfer is made.
10	(e) Sale and assignmentA transferee under subsection (a)
11	may not sell or assign the tax credit.
12	Section 1739-L. (Reserved).
13	Section 1740-L. Guidelines and regulations.
14	The department shall develop written guidelines for the
15	implementation of this subarticle. The guidelines shall be in
16	effect until the department promulgates regulations for the
17	implementation of the provisions of this subarticle.
18	Section 1741-L. Report to General Assembly.
19	(a) Report
20	(1) No later than the year after which tax credits are
21	first awarded under this subarticle, and each October 1
22	thereafter, the department shall submit a report to the
23	General Assembly summarizing the effectiveness of the tax
24	credit. The report shall include the names of all qualified
25	taxpayers utilizing the tax credit as of the date of the
26	report and the amount of tax credits approved for, utilized
27	by or sold or assigned by each qualified taxpayer. The report
28	shall be submitted to the following:
29	(i) The chair and minority chair of the Agriculture
30	and Rural Affairs Committee of the Senate.

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1	(ii) The chair and minority chair of the Agriculture
2	and Rural Affairs Committee of the House of
3	Representatives.
4	(iii) The chair and minority chair of the Finance
5	Committee of the Senate.
6	(iv) The chair and minority chair of the Finance
7	Committee of the House of Representatives.
8	(2) In addition to the information required under
9	paragraph (1), the report shall include the following
10	information in a manner that is separated by geographic
11	location within this Commonwealth:
12	(i) The amount of tax credits claimed by qualified
13	taxpayers during the fiscal year.
14	(ii) The total number of new jobs and permanent jobs
15	created by qualified taxpayers during the fiscal year,
16	including the duration of the jobs.
17	(b) Public informationNotwithstanding any law providing
18	for the confidentiality of tax records, the information in the
19	report under subsection (a) shall be public information, and all
20	report information shall be posted on the department's publicly
21	accessible Internet website.
22	Section 1742-L. Applicability.
23	(a) DurationThe tax credit under this subarticle shall
24	apply to the purchase and processing of milk produced in this
25	Commonwealth for a period of eight years from the date the first
26	project facility is placed into service.
27	(b) LimitationThe total aggregate amount of tax credits
28	awarded by the department under this subarticle may not exceed
29	\$120,000.]
30	Section 4. Article XVII-L of the act is amended by adding a

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1	subarticle to read:
2	SUBARTICLE C.1
3	PENNSYLVANIA MILK PROCESSING
4	Section 1731-L. Definitions.
5	The following words and phrases when used in this subarticle
6	shall have the meanings given to them in this section unless the
7	context clearly indicates otherwise:
8	"Department." The Department of Community and Economic
9	Development of the Commonwealth.
10	"Downstream company." A company that purchases Class I,
11	Class II, Class III or Class IV milk products as defined in the
12	Federal Milk Marketing Order Program produced by a qualified
13	taxpayer.
14	"Federal Milk Marketing Order Program." The Federal Milk
15	<u>Marketing Order Program established under 7 U.S.C. § 608c</u>
16	(relating to orders) under the Agricultural Marketing Agreement
17	<u>Act of 1937 (Public Law 75-137, 50 Stat. 246).</u>
18	"Gallon." A United States liquid gallon equal to a volume of
19	231 cubic inches and equal to 3.785411784 liters or 0.13368
20	cubic feet, where volumetric measurements made at ambient
21	flowing conditions are typically adjusted for composition and to
22	standard conditions using established industry standard
23	practices.
24	"Milk." The lacteal secretion, practically free from
25	colostrum, obtained by the complete milking of one or more
26	healthy cows.
27	"Organic dairy." The product of a farm or processing
28	operation that in whole or in part has been certified as organic
29	or in transition to organic by a third party accredited by the
30	United States Department of Agriculture.
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1	"Project facility." A facility located in this Commonwealth
2	which is owned and operated by a qualified taxpayer and which
3	utilizes milk purchased from sources within this Commonwealth
4	and processed by a qualified taxpayer at the project facility.
5	"Qualified taxpayer." A company that satisfies all of the
6	following:
7	(1) Purchases and processes milk produced in this
8	<u>Commonwealth into a Class I, Class II, Class III or Class IV</u>
9	milk product as defined by the Federal Milk Marketing Order
10	Program at a project facility in this Commonwealth that has
11	been placed in service on or after the effective date of this
12	section.
13	(2) Has made a capital investment of at least
14	<u>\$50,000,000 in order to construct, expand or renovate the</u>
15	project facility and place the project facility into service
16	in this Commonwealth or has created a minimum aggregate total
17	<u>of 100 new jobs or permanent jobs.</u>
18	(3) Has made good faith efforts to recruit and employ,
19	and to encourage contractors or subcontractors to recruit and
20	employ, workers from the local labor market for employment
21	during the construction of the project facility.
22	(4) Has demonstrated that the new jobs created at the
23	project facility or for work covered by Subarticle F are paid
24	at least the prevailing minimum wage and benefit rates for
25	each craft or classification as determined by the Department
26	of Labor and Industry.
27	(5) Performs the construction work to place a project
28	facility into service subject to the act of March 3, 1978
29	(P.L.6, No.3), known as the Steel Products Procurement Act.
30	<u>Section 1732-L. Eligibility.</u>

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1	<u>In order to be eligible to receive a tax credit under this</u>
2	subarticle, a company shall demonstrate the following:
3	(1) The company meets the requirements of a qualified
4	taxpayer.
5	(2) Confirmation that the company has filed all required
6	State tax reports and returns for all applicable taxable
7	years and paid any balance of State tax due as determined by
8	assessment or determination by the Department of Revenue and
9	not under timely appeal.
10	Section 1733-L. Application and approval of tax credit.
11	(a) RateThe tax credit shall be up to \$0.20 per gallon of
12	milk purchased and produced from sources exclusively within this
13	Commonwealth and processed at the project facility by a
14	qualified taxpayer in excess of purchases as of January 1 of the
15	year in which an application is made.
16	(a.1) Organic dairyAny qualifying use of milk in which at
17	least 80% organic dairy is utilized shall be eligible for an
18	additional \$0.10 per gallon of milk in addition to the amount
19	denominated under subsection (a).
20	(b) Application
21	(1) A qualified taxpayer may apply to the department for
22	a tax credit under this section.
23	(2) The application must be submitted to the department
24	by March 1 for the tax credit claimed for milk purchased and
25	processed by the qualified taxpayer at the project facility
26	during the prior calendar year.
27	(3) The application must be on the form required by the
28	department which shall include the following:
29	(i) information required by the department to
30	document the amount of milk purchased and processed at

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1	the project facility;
2	(ii) information required by the department to
3	verify that the applicant is a qualified taxpayer; and
4	(iii) any other information as the department deems
5	appropriate.
6	(c) Review and approval
7	(1) The department shall review the applications and
8	shall issue an approval or disapproval by May 1.
9	(2) Upon approval, the department shall issue a
10	certificate stating the amount of tax credit granted for milk
11	purchased and processed at the project facility in the prior
12	<u>calendar year.</u>
13	(d) Availability of tax credits
14	<u>(1) Each fiscal year, up to \$15,000,000 in tax credits</u>
15	shall be made available to the department in accordance with
16	this subarticle.
17	<u>(2) The department shall issue up to \$15,000,000 in tax</u>
18	credits in a fiscal year to the qualified taxpayers which
19	meet the qualifications to receive a tax credit under this
20	subarticle.
21	(3) The total aggregate amount of tax credits awarded to
22	a qualified taxpayer under this subarticle may not exceed 25%
23	of the capital investment made to construct a project
24	facility and place the project facility into service in this
25	Commonwealth.
26	Section 1734-L. Use of tax credits.
27	(a) Initial usePrior to sale or assignment of a tax
28	credit under section 1736-L, a qualified taxpayer must first use
29	a tax credit against the qualified tax liability incurred in the
30	taxable year for which the tax credit was approved.

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1	(b) EligibilityThe tax credit may be applied against up
2	to 20% of a qualified taxpayer's qualified tax liabilities
3	incurred in the taxable year for which the tax credit was
4	approved.
5	(c) LimitA qualified taxpayer that has been granted a tax
6	credit under this subarticle shall be ineligible for any other
7	tax credit provided under this act or a tax benefit as defined
8	in section 1701-A.1.
9	Section 1735-L. Carryover, carryback and refund.
10	A tax credit cannot be carried back, carried forward or be
11	<u>used to obtain a refund.</u>
12	<u>Section 1736-L. Sale or assignment.</u>
13	(a) AuthorizationIf the qualified taxpayer holds a tax
14	credit through the end of the calendar year in which the tax
15	credit was granted, the qualified taxpayer may sell or assign a
16	tax credit, in whole or in part, provided the sale is effective
17	by the close of the following calendar year.
18	(b) Application
19	(1) To sell or assign a tax credit, a qualified taxpayer
20	must file an application for the sale or assignment of the
21	tax credit with the Department of Revenue. The application
22	must be on a form required by the Department of Revenue.
23	(2) To approve an application, the Department of Revenue
24	<u>must:</u>
25	(i) find that the applicant has:
26	(A) filed all required State tax reports and
27	returns for all applicable taxable years; and
28	(B) paid any balance of State tax due as
29	determined by assessment or determination by the
30	Department of Revenue and not under timely appeal;
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1	and
2	(ii) for a sale or assignment to a company that is
3	not an upstream company or downstream company, receive a
4	certification from the qualified taxpayer that the
5	qualified taxpayer has offered to sell or assign the tax
6	<u>credit:</u>
7	(A) exclusively to a downstream company for a
8	period of 30 days following approval of the tax
9	credit under section 1733-L(c); and
10	(B) to an upstream company or downstream company
11	for a period of 30 days following expiration of the
12	period under clause (A).
13	(c) ApprovalUpon approval by the Department of Revenue, a
14	<u>qualified taxpayer may sell or assign, in whole or in part, a</u>
15	tax credit.
16	Section 1737-L. Purchasers and assignees.
17	(a) TimeThe purchaser or assignee under section 1736-L
18	must claim the tax credit in the calendar year in which the
19	purchase or assignment is made.
20	(b) AmountThe amount of the tax credit that a purchaser
21	<u>or assignee under section 1736-L may use against any one</u>
22	qualified tax liability may not exceed 50% of any of the
23	qualified tax liabilities of the purchaser or assignee for the
24	taxable year.
25	(c) Resale and assignment
26	(1) A purchaser under section 1736-L may not sell or
27	assign the purchased tax credit.
28	(2) An assignee under section 1736-L may not sell or
29	assign the assigned tax credit.
30	(d) NoticeThe purchaser or assignee under section 1736-L

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1	shall notify the Department of Revenue of the seller or assignor
2	of the tax credit in compliance with procedures specified by the
3	Department of Revenue.
4	Section 1738-L. Pass-through entity.
5	(a) ElectionIf a pass-through entity has an unused tax
6	credit, the pass-through entity may elect, in writing, according
7	to procedures established by the Department of Revenue, to
8	transfer all or a portion of the tax credit to shareholders,
9	members or partners in proportion to the share of the entity's
10	distributive income to which the shareholders, members or
11	partners are entitled.
12	(b) LimitationThe same unused tax credit under subsection
13	(a) may not be claimed by:
14	(1) the pass-through entity; and
15	(2) a shareholder, member or partner of the pass-through
16	<u>entity.</u>
17	(c) AmountThe amount of the tax credit that a transferee
18	under subsection (a) may use against any one qualified tax
19	liability may not exceed 20% of any qualified tax liabilities
20	for the taxable year.
21	(d) TimeA transferee under subsection (a) must claim the
22	tax credit in the calendar year in which the transfer is made.
23	(e) Sale and assignmentA transferee under subsection (a)
24	may not sell or assign the tax credit.
25	Section 1739-L. (Reserved).
26	Section 1740-L. Guidelines and regulations.
27	The department, in consultation with the Department of
28	Revenue, shall develop written guidelines for the implementation
29	of this subarticle. The guidelines shall be in effect until the
30	department promulgates regulations for the implementation of the
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1 provisions of this subartic.	:⊥e.
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## 2 Section 1741-L. Report to General Assembly. 3 (a) Report.--(1) No later than one year after which tax credits are 4 first awarded under this subarticle, and each October 1 5 thereafter, the department and the Department of Revenue 6 shall jointly submit a report to the General Assembly 7 8 summarizing the effectiveness of the tax credit. The report 9 shall include the names of all gualified taxpayers utilizing 10 the tax credit as of the date of the report and the amount of 11 tax credits approved for, utilized by or sold or assigned by 12 each qualified taxpayer. The report shall be submitted to the 13 following: 14 (i) The chair and minority chair of the Agriculture and Rural Affairs Committee of the Senate. 15 16 (ii) The chair and minority chair of the Finance Committee of the Senate. 17 18 (iii) The chair and minority chair of the 19 Agriculture and Rural Affairs Committee of the House of 20 Representatives. 21 (iv) The chair and minority chair of the Finance 22 Committee of the House of Representatives. 23 (2) In addition to the information required under 24 paragraph (1), the report shall include the following 25 information in a manner that is separated by geographic 26 location within this Commonwealth: 27 (i) The amount of tax credits claimed by qualified 28 taxpayers during the fiscal year. 29 (ii) The total number of new jobs and permanent jobs 30 created by gualified taxpayers during the fiscal year,

1	including the duration of the jobs.
2	(b) Public informationNotwithstanding any law providing
3	for the confidentiality of tax records, the information in the
4	report under subsection (a) shall be public information, and all
5	report information shall be posted on the department's publicly
6	accessible Internet website.
7	Section 1742-L. Applicability.
8	(a) DurationThe tax credit under this subarticle shall
9	apply to the purchase and processing of milk produced in this
10	Commonwealth for a period of eight years from the date the
11	project facility is placed into service.
12	(b) LimitationThe total aggregate amount of tax credits
13	awarded by the department under this subarticle may not exceed
14	<u>\$120,000.</u>
15	Section 5. Sections 1751-L, 1752-L(b), 1753-L, 1754-L(c) and
16	1762-L of the act are amended to read:
17	Section 1751-L. Definitions.
18	The following words and phrases when used in this subarticle
19	shall have the meanings given to them in this section unless the
20	context clearly indicates otherwise:
21	"Clean hydrogen." [Hydrogen used in a project which has been
22	determined by the United States Department of Energy to
23	demonstrably aid achievement of the clean hydrogen production
24	standard under section 822 of the Energy Policy Act of 2005
25	(Public Law 109-58, 11 Stat. 594) by mitigating emissions across
26	the supply chain through aggressive carbon capture, by measures
27	to mitigate fugitive methane emissions or by the use of clean
28	electricity or other technologies or practices approved by the
29	United States Department of Energy.] <u>Hydrogen produced through a</u>
30	process that results in a lifecycle greenhouse gas emissions
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1	<u>rate of less than 4 kilograms of CO2e per kilogram of hydrogen.</u>
2	"Lifecycle greenhouse gas emissions." As defined under 26
3	CFR §§ 1.45V-1 (relating to credit for production of clean
4	hydrogen), 1.45V-2 (relating to special rules), 1.45V-3
5	(relating to rules relating to the increased credit amount for
6	prevailing wage and apprenticeship), 1.45V-4 (relating to
7	procedures for determining lifecycle greenhouse gas emissions
8	rates for qualified clean hydrogen), 1.45V-5 (relating to
9	procedures for verification of qualified clean hydrogen
10	production and sale or use) and 1.45V-6 (relating to rules for
11	determining the placed in service date for an existing facility
12	that is modified or retrofitted to produce qualified clean
13	hydrogen) as of the effective date of this definition.
14	"Project facility." A facility located in this Commonwealth
15	which is owned by a qualified taxpayer [which is part of a
16	Regional Clean Hydrogen Hub designated by the United States
17	Department of Energy authorized under section 813 of the Energy
18	Policy Act of 2005].
19	"Qualified taxpayer." A company that satisfies all of the
20	following:
21	(1) Owns and operates a project facility [located within
22	a Regional Clean Hydrogen Hub designated by the United States
23	Department of Energy authorized under section 813 of the
24	Energy Policy Act of 2005] in this Commonwealth.
25	[(2) Has entered into a commitment letter under section
26	1752-L(b) to purchase clean hydrogen from a Regional Clean
27	Hydrogen Hub within this Commonwealth for use in
28	manufacturing at a project facility in this Commonwealth
29	which has been placed in service on or after the effective
30	date of this section.]

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(2.1) Has entered into a commitment letter under section
 1752-L(b) to purchase clean hydrogen for use in
 manufacturing, aviation fuel production, heat or energy
 generation or transportation and logistics at a project
 facility in this Commonwealth which has been placed in
 service on or after the effective date of this paragraph.
 Has made a capital investment of at least

7 (3) Has made a capital investment of at least
8 [\$500,000,000] <u>\$100,000,000</u> in order to construct the project
9 facility and place the project facility into service in this
10 Commonwealth.

11 (4) Has created a minimum aggregate total of [1,200] 200
12 new jobs and permanent jobs.

13 (5) Has made good faith efforts to recruit and employ, 14 and to encourage any contractors or subcontractors to recruit 15 and employ, workers from the local labor market for 16 employment during the construction of the project facility.

17 (6) Has demonstrated that the new jobs created at the 18 project facility or for work covered by Subarticle F are paid 19 at least the prevailing minimum wage and benefit rates for 20 each craft or classification as determined by the Department 21 of Labor and Industry.

(7) The construction work to place a project facility
into service shall be performed subject to the act of March
3, 1978 (P.L.6, No.3), known as the Steel Products
Procurement Act.

26 Section 1752-L. Eligibility.

27 \* \* \*

(b) Commitment letter.--A company that applies for and
receives a tax credit under this subarticle shall enter into a
commitment letter with the Department of Community and Economic

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1	Development to prescribe the date by which the project facility
2	will begin to purchase clean hydrogen [from sources within the
3	Regional Clean Hydrogen Hub in this Commonwealth for use in
4	manufacturing at the project facility.] for use in
5	manufacturing, aviation fuel production, heat and energy
6	generation or transportation and logistics at the project
7	facility from sources within this Commonwealth.
8	Section 1753-L. Application and approval of tax credit.
9	(a) Rate[The tax credit shall be equal to any one or more
10	of the following:
11	(1) \$0.81 per kilogram of clean hydrogen purchased from
12	a Regional Clean Hydrogen Hub within this Commonwealth and
13	used in manufacturing at the project facility by a qualified
14	taxpayer.
15	(2) \$0.47 per unit of natural gas that is purchased and
16	used in manufacturing at the project facility by a qualified
17	taxpayer.] The tax credit shall be equal to the following
18	based on the lifecycle greenhouse gas emissions of each
19	kilogram of clean hydrogen purchased for use in
20	manufacturing, aviation fuel production, heat and energy
21	generation or transportation and logistics at the project
22	facility by the qualified taxpayer:
23	Carbon Intensity
24	(kg of CO2e / kg H2) Base Credit per kg
25	<u>2.50kg to 4.00kg</u> <u>\$0.16</u>
26	<u>1.50kg to 2.49kg</u> <u>\$0.20</u>
27	<u>0.45kg to 1.49kg</u> <u>\$0.27</u>
28	Less than 0.45kg \$0.81
29	(b) Application
30	(1) A qualified taxpayer may apply to the department for

1 a tax credit under this section.

2 The application must be submitted to the department (2) 3 by March 1 for the tax credit claimed for clean hydrogen [or natural gas purchased and used in manufacturing by the 4 qualified taxpayer at the project facility during the prior 5 calendar year.] purchased and used in manufacturing, aviation\_ 6 fuel production, heat and energy generation or transportation 7 and logistics at the project facility during the prior 8 9 calendar year. 10 The application must be on a form required by the (3) 11 department which shall include the following: 12 (i) information required by the department to document the amount of natural gas purchased and used in 13 14 manufacturing at the project facility;] 15 information required by the department to (ii) 16 document the amount of clean hydrogen to be purchased 17 [from sources within the Regional Clean Hydrogen Hub in 18 this Commonwealth] and used in manufacturing [at the 19 project facility;], aviation fuel production, heat and 20 energy generation or transportation and logistics at the 21 project facility from sources located within this 22 Commonwealth; 23 (iii) information required by the department to 24 verify that the applicant is a qualified taxpayer; and 25 (iv) any other information as the department deems 26 appropriate. 27 (c) Review and approval.--28 (1)The department shall review the applications and 29 shall issue an approval or disapproval by May 1. [(2) Upon approval, the department shall issue a 30

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1 certificate stating the amount of the tax credit granted for natural gas purchased and used in manufacturing at the 2 project facility in the prior calendar year.] 3 Upon approval, the department shall issue a 4 (3) 5 certificate stating the amount of the tax credit granted for 6 clean hydrogen purchased [from sources located in a Regional Clean Hydrogen Hub located in this Commonwealth and used in 7 8 manufacturing at the project facility in the prior calendar 9 year.] for use in manufacturing, aviation fuel production, 10 heat and energy generation or transportation and logistics at the project facility in the prior calendar year from sources 11 12 located within this Commonwealth. 13 (d) Availability of tax credits.--14 Each fiscal year, [\$50,000,000] <u>\$49,000,000</u> in tax (1)credits shall be made available to the department in 15 accordance with this subarticle. 16 The department shall issue up to [\$50,000,000 in a 17 (2)18 fiscal year to the qualified taxpayer which first meets the 19 qualifications to receive a tax credit under this 20 subarticle.] \$7,000,000 to each of seven qualified taxpayers 21 which first meet the qualifications to receive a tax credit 22 under this subarticle and which are located in the regionally 23 diverse areas of the Commonwealth as follows: 24 (i) two qualified taxpayers which are located east 25 of the Susquehanna River; 26 (ii) two qualified taxpayers which are located west 27 of the Susquehanna River; (iii) one qualified taxpayer which is located in a 28 29 county of the fifth, sixth, seventh or eighth class; and 30 (iv) two qualified taxpayers which may be located

## anywhere in this Commonwealth.

(3) An amount under paragraph (1) which remains
unallocated under paragraph (2) shall be issued to the
qualified taxpayer which next meets the qualifications to
receive a tax credit under this subarticle.

6 (4) The total aggregate amount of tax credits awarded to 7 a qualified taxpayer under this subarticle may not exceed 50% 8 of the capital investment made to construct a project 9 facility and place the project facility into service in this 10 Commonwealth.

11 Section 1754-L. Use of tax credits.

12 \* \* \*

1

13 (c) Limit.--A qualified taxpayer that has been granted a tax 14 credit under this subarticle shall be ineligible for any other 15 tax credit provided under this act [or a tax benefit as defined 16 in section 1701-A.1].

17 Section 1762-L. Applicability.

This subarticle shall apply to the purchase of clean hydrogen from sources located [in a Regional Clean Hydrogen Hub] within this Commonwealth [or natural gas used in manufacturing] at a project facility for the period beginning January 1, [2024] 22 2025, and ending December 31, [2043] 2045.

23 Section 6. The definitions of "qualified taxpayer" and 24 "semiconductor manufacturing" in section 1771-L of the act are 25 amended and the section is amended by adding a definition to 26 read:

27 Section 1771-L. Definitions.

The following words and phrases when used in this subarticle shall have the meanings given to them in this section unless the context clearly indicates otherwise:

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1 \* \* \*

<u>"Early stage semiconductor business." A business with less</u>
<u>than \$10,000,000 in revenue and in the areas of research or</u>
<u>design of semiconductor materials, semiconductor devices or</u>
<u>semiconductor packing and testing.</u>

6 \* \* \*

7 "Qualified taxpayer." A company that satisfies all of the 8 following <u>or is an early stage semiconductor business</u>:

9 (1) Conducts semiconductor manufacturing, biomedical 10 manufacturing or biomedical research in this Commonwealth at 11 a project facility in this Commonwealth that has been placed 12 in service on or after the effective date of this section.

13 (2) Has made a capital investment of at least 14 [\$200,000,000] <u>\$100,000,000</u> in order to construct the project 15 facility and place the project facility into service in this 16 Commonwealth.

17 (3) Has created a minimum aggregate total of [800] <u>100</u>
18 permanent jobs.

19 (4) Has made good faith efforts to recruit and employ,
20 and to encourage any contractors or subcontractors to recruit
21 and employ, workers from the local labor market for
22 employment during the construction of the project facility.

(5) Has demonstrated that the new jobs created at the project facility or for work covered by Subarticle F are paid at least the prevailing minimum wage and benefit rates for each craft or classification as determined by the Department of Labor and Industry.

(6) The construction work to place a project facility
into service shall be performed subject to the act of March
3, 1978 (P.L.6, No.3), known as the Steel Products

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1 Procurement Act.

2 "Semiconductor manufacturing." [The manufacture of components or the creation of advanced processes or technology 3 within the semiconductor manufacturing and related equipment and 4 material supplier sector.] Any of the following within the 5 semiconductor manufacturing and related equipment and material 6 7 supplier sector: (1) The manufacture of components including 8 9 "semiconductor manufacturing," "semiconductor wafer production, " "semiconductor fabrication, " "semiconductor 10 packaging, " "manufacturing of semiconductors, " "manufacturing\_ 11 of semiconductor manufacturing equipment" or "semiconductor 12 manufacturing equipment" in 26 CFR § 1.48D-2 (relating to 13 14 definitions) as of the effective date of this paragraph. 15 (2) The creation of advanced processes or technology. (3) The advanced testing and packaging of components. 16 17 Section 7. Section 1773-L(a) and (d)(2) of the act are 18 amended and subsection (d) is amended by adding a paragraph to 19 read: 20 Section 1773-L. Application and approval of tax credit. Determination of tax credit amount.--[The] Except as 21 (a) provided under paragraph (3), the annual tax credit amount may 22 23 be determined based upon any one or more of the following: 24 No more than 2.5% of the capital investment. (1)25 (2)No more than 100% of tax withheld from employees and 26 paid under Article III or \$20,000, whichever is less, for 27 each permanent job at the project facility. 28 (3) If the applicant is an early-stage semiconductor 29 business, the applicant must have at least \$3,000,000 in research and development investment during the previous year <--30

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1	THREE YEARS. <
2	* * *
3	(d) Availability of tax credits
4	* * *
5	(2) The department shall issue [up to \$10,000,000] <u>a</u>
6	<pre>minimum of \$1,000,000 in a fiscal year to [the] qualified</pre>
7	[taxpayer] <u>taxpayers</u> engaged in semiconductor manufacturing
8	which first meets the qualifications to receive a tax credit
9	under this subarticle. The department shall not exceed
10	\$8,000,000 in aggregate tax credits issued in a year.
11	* * *
12	(3.1) The department shall issue minimum of \$100,000 in
13	<u>a fiscal year to an early stage semiconductor business. An</u>
14	individual early stage semiconductor business may not receive
15	more than \$1,000,000 in any fiscal year. An award may be for
16	up to five years. The department shall not exceed \$2,000,000
17	<u>in aggregate tax credits in a year.</u>
18	* * *
19	Section 8. Article XVII-L of the act is amended by adding $a-<$
20	<pre>subarticle SUBARTICLES to read:</pre>
21	SUBARTICLE E.1 <
22	GEOTHERMAL ENERGY
23	SECTION 1785-L. DEFINITIONS.
24	THE FOLLOWING WORDS AND PHRASES WHEN USED IN THIS SUBARTICLE
25	SHALL HAVE THE MEANINGS GIVEN TO THEM IN THIS SECTION UNLESS THE
26	CONTEXT CLEARLY INDICATES OTHERWISE:
27	"ELIGIBLE GEOTHERMAL SITE." A SITE THAT MEETS ONE OR MORE OF
28	THE FOLLOWING CRITERIA:
29	(1) OWNED OR OPERATED BY A MUNICIPALITY, COUNTY OR
30	COMMONWEALTH AGENCY.

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1	(2) DESIGNATED AS A BROWNFIELD SITE UNDER THE ACT OF MAY
2	19, 1995 (P.L.4, NO.2), KNOWN AS THE LAND RECYCLING AND
3	ENVIRONMENTAL REMEDIATION STANDARDS ACT.
4	(3) LOCATED WITHIN AN ENVIRONMENTAL JUSTICE AREA AS
5	DEFINED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
6	(4) MANAGED BY OR CONVEYED TO A LAND BANK UNDER 68
7	PA.C.S. CH. 21 (RELATING TO LAND BANKS).
8	(5) OWNED, MANAGED OR PERMANENTLY PROTECTED BY A
9	RECOGNIZED LAND TRUST OR CONSERVANCY.
10	(6) INVOLVES THE CONVERSION, REPURPOSING OR RECLAMATION
11	OF ABANDONED OR ORPHANED WELLS.
12	"PROJECT FACILITY." A FACILITY, SYSTEM OR INSTALLATION
13	LOCATED AT AN ELIGIBLE GEOTHERMAL SITE THAT PRODUCES ELECTRICITY
14	FROM GEOTHERMAL ENERGY SOURCES, INCLUDING GROUND-SOURCE OR
15	ENHANCED GEOTHERMAL SYSTEMS, FOR PRIMARY OR SUPPLEMENTAL ENERGY
16	PRODUCTION.
17	"QUALIFIED TAXPAYER." A COMPANY THAT SATISFIES THE
17 18	"QUALIFIED TAXPAYER." A COMPANY THAT SATISFIES THE FOLLOWING:
18	FOLLOWING:
18 19	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE
18 19 20	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE GEOTHERMAL SITE.
18 19 20 21	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE GEOTHERMAL SITE. (2) HAS MADE A CAPITAL INVESTMENT OF AT LEAST
18 19 20 21 22	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE GEOTHERMAL SITE. (2) HAS MADE A CAPITAL INVESTMENT OF AT LEAST \$25,000,000 IN ORDER TO CONSTRUCT THE PROJECT FACILITY AND
18 19 20 21 22 23	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE GEOTHERMAL SITE. (2) HAS MADE A CAPITAL INVESTMENT OF AT LEAST \$25,000,000 IN ORDER TO CONSTRUCT THE PROJECT FACILITY AND PLACE THE GEOTHERMAL ELECTRICITY GENERATION PROJECT INTO
18 19 20 21 22 23 24	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE GEOTHERMAL SITE. (2) HAS MADE A CAPITAL INVESTMENT OF AT LEAST \$25,000,000 IN ORDER TO CONSTRUCT THE PROJECT FACILITY AND PLACE THE GEOTHERMAL ELECTRICITY GENERATION PROJECT INTO SERVICE IN THIS COMMONWEALTH.
18 19 20 21 22 23 24 25	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE GEOTHERMAL SITE. (2) HAS MADE A CAPITAL INVESTMENT OF AT LEAST \$25,000,000 IN ORDER TO CONSTRUCT THE PROJECT FACILITY AND PLACE THE GEOTHERMAL ELECTRICITY GENERATION PROJECT INTO SERVICE IN THIS COMMONWEALTH. (3) HAS MADE GOOD FAITH EFFORTS TO RECRUIT AND EMPLOY,
18 19 20 21 22 23 24 25 26	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE GEOTHERMAL SITE. (2) HAS MADE A CAPITAL INVESTMENT OF AT LEAST \$25,000,000 IN ORDER TO CONSTRUCT THE PROJECT FACILITY AND PLACE THE GEOTHERMAL ELECTRICITY GENERATION PROJECT INTO SERVICE IN THIS COMMONWEALTH. (3) HAS MADE GOOD FAITH EFFORTS TO RECRUIT AND EMPLOY, AND TO ENCOURAGE ANY CONTRACTORS OR SUBCONTRACTORS TO RECRUIT
18 19 20 21 22 23 24 25 26 27	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE GEOTHERMAL SITE. (2) HAS MADE A CAPITAL INVESTMENT OF AT LEAST \$25,000,000 IN ORDER TO CONSTRUCT THE PROJECT FACILITY AND PLACE THE GEOTHERMAL ELECTRICITY GENERATION PROJECT INTO SERVICE IN THIS COMMONWEALTH. (3) HAS MADE GOOD FAITH EFFORTS TO RECRUIT AND EMPLOY, AND TO ENCOURAGE ANY CONTRACTORS OR SUBCONTRACTORS TO RECRUIT AND EMPLOY, WORKERS FROM THE LOCAL LABOR MARKET FOR
18 19 20 21 22 23 24 25 26 27 28	FOLLOWING: (1) OPERATES A PROJECT FACILITY AT AN ELIGIBLE GEOTHERMAL SITE. (2) HAS MADE A CAPITAL INVESTMENT OF AT LEAST \$25,000,000 IN ORDER TO CONSTRUCT THE PROJECT FACILITY AND PLACE THE GEOTHERMAL ELECTRICITY GENERATION PROJECT INTO SERVICE IN THIS COMMONWEALTH. (3) HAS MADE GOOD FAITH EFFORTS TO RECRUIT AND EMPLOY, AND TO ENCOURAGE ANY CONTRACTORS OR SUBCONTRACTORS TO RECRUIT AND EMPLOY, WORKERS FROM THE LOCAL LABOR MARKET FOR EMPLOYMENT DURING THE CONSTRUCTION OF THE PROJECT FACILITY.

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1	AT LEAST THE PREVAILING MINIMUM WAGE AND BENEFIT RATES FOR
2	EACH CRAFT OR CLASSIFICATION AS DETERMINED BY THE DEPARTMENT
3	OF LABOR AND INDUSTRY.
4	(5) THE CONSTRUCTION WORK TO PLACE A PROJECT FACILITY
5	INTO SERVICE SHALL BE PERFORMED SUBJECT TO THE ACT OF MARCH
6	3, 1978 (P.L.6, NO.3), KNOWN AS THE STEEL PRODUCTS
7	PROCUREMENT ACT.
8	SECTION 1785.1-L. ELIGIBILITY.
9	IN ORDER TO BE ELIGIBLE TO RECEIVE A TAX CREDIT, A COMPANY
10	SHALL DEMONSTRATE THE FOLLOWING:
11	(1) THE COMPANY MEETS THE REQUIREMENTS OF A QUALIFIED
12	TAXPAYER.
13	(2) CONFIRMATION THAT THE COMPANY HAS FILED ALL REQUIRED
14	STATE TAX REPORTS AND RETURNS FOR ALL APPLICABLE TAXABLE
15	YEARS AND PAID ANY BALANCE OF STATE TAX DUE AS DETERMINED BY
16	ASSESSMENT OR DETERMINATION BY THE DEPARTMENT AND NOT UNDER
17	TIMELY APPEAL.
18	SECTION 1785.2-L. APPLICATION AND APPROVAL OF TAX CREDIT.
19	(A) DETERMINATION OF TAX CREDIT AMOUNTA QUALIFIED
20	TAXPAYER SHALL BE ELIGIBLE FOR A TAX CREDIT OF 30% OF THE
21	<u>CAPITAL INVESTMENT, UP TO A MAXIMUM OF \$5,000,000.</u>
22	(B) APPLICATION
23	(1) A QUALIFIED TAXPAYER MAY APPLY TO THE DEPARTMENT FOR
24	A TAX CREDIT UNDER THIS SECTION.
25	(2) THE APPLICATION MUST BE SUBMITTED TO THE DEPARTMENT
26	BY MARCH 1 FOR THE TAX CREDIT CLAIMED FOR GEOTHERMAL
27	ELECTRICITY GENERATION CONDUCTED BY THE QUALIFIED TAXPAYER AT
28	THE PROJECT FACILITY DURING THE PRIOR CALENDAR YEAR.
29	(3) THE APPLICATION MUST BE ON THE FORM REQUIRED BY THE
30	DEPARTMENT WHICH SHALL INCLUDE THE FOLLOWING:

1	(I) INFORMATION REQUIRED BY THE DEPARTMENT TO
2	DOCUMENT THE GEOTHERMAL ELECTRICITY GENERATION CONDUCTED
3	AT THE PROJECT FACILITY;
4	(II) INFORMATION REQUIRED BY THE DEPARTMENT TO
5	VERIFY THAT THE APPLICANT IS A QUALIFIED TAXPAYER; AND
6	(III) ANY OTHER INFORMATION AS THE DEPARTMENT DEEMS
7	APPROPRIATE.
8	(C) REVIEW AND APPROVAL
9	(1) THE DEPARTMENT SHALL REVIEW THE APPLICATIONS AND
10	SHALL ISSUE AN APPROVAL OR DISAPPROVAL BY MAY 1.
11	(2) UPON APPROVAL, THE DEPARTMENT SHALL ISSUE A
12	CERTIFICATE STATING THE AMOUNT OF THE TAX CREDIT GRANTED FOR
13	GEOTHERMAL ELECTRICITY GENERATION CONDUCTED AT THE PROJECT
14	FACILITY IN THE PRIOR CALENDAR YEAR.
15	(D) AVAILABILITY OF TAX CREDITS
16	(1) EACH FISCAL YEAR, \$40,000,000 IN TAX CREDITS SHALL
17	BE MADE AVAILABLE TO THE DEPARTMENT IN ACCORDANCE WITH THIS
18	SUBARTICLE.
19	(2) THE DEPARTMENT MAY ISSUE UP TO \$40,000,000 IN A
20	FISCAL YEAR TO QUALIFIED TAXPAYERS ENGAGED IN GEOTHERMAL
21	ELECTRICITY GENERATION AT A PROJECT FACILITY.
22	SECTION 1785.3-L. CARRYOVER, CARRYBACK AND REFUND.
23	A TAX CREDIT CANNOT BE CARRIED BACK, CARRIED FORWARD OR BE
24	<u>USED TO OBTAIN A REFUND.</u>
25	SECTION 1785.4-L. SALE OR ASSIGNMENT.
26	(A) AUTHORIZATIONIF THE QUALIFIED TAXPAYER HOLDS A TAX
27	CREDIT THROUGH THE END OF THE CALENDAR YEAR IN WHICH THE TAX
28	CREDIT WAS GRANTED, THE QUALIFIED TAXPAYER MAY SELL OR ASSIGN A
29	TAX CREDIT, IN WHOLE OR IN PART, IF THE SALE IS EFFECTIVE BY THE
30	CLOSE OF THE FOLLOWING CALENDAR YEAR.

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1	(B) APPLICATION
2	(1) TO SELL OR ASSIGN A TAX CREDIT, A QUALIFIED TAXPAYER
3	MUST FILE AN APPLICATION FOR THE SALE OR ASSIGNMENT OF THE
4	TAX CREDIT WITH THE DEPARTMENT. THE APPLICATION MUST BE ON A
5	FORM REQUIRED BY THE DEPARTMENT.
6	(2) TO APPROVE AN APPLICATION, THE DEPARTMENT MUST
7	<u>RECEIVE:</u>
8	(I) A FINDING FROM THE DEPARTMENT THAT THE APPLICANT
9	HAS:
10	(A) FILED ALL REQUIRED STATE TAX REPORTS AND
11	RETURNS FOR ALL APPLICABLE TAXABLE YEARS; AND
12	(B) PAID ANY BALANCE OF STATE TAX DUE AS
13	DETERMINED BY ASSESSMENT OR DETERMINATION BY THE
14	DEPARTMENT AND NOT UNDER TIMELY APPEAL; AND
15	(II) FOR A SALE OR ASSIGNMENT TO A COMPANY THAT IS
16	NOT AN UPSTREAM COMPANY OR DOWNSTREAM COMPANY, A
17	CERTIFICATION FROM THE QUALIFIED TAXPAYER THAT THE
18	QUALIFIED TAXPAYER HAS OFFERED TO SELL OR ASSIGN THE TAX
19	<u>CREDIT:</u>
20	(A) EXCLUSIVELY TO A DOWNSTREAM COMPANY FOR A
21	PERIOD OF 30 DAYS FOLLOWING APPROVAL OF THE TAX
22	CREDIT UNDER SECTION 1773-L(C); AND
23	(B) TO AN UPSTREAM COMPANY OR DOWNSTREAM COMPANY
24	FOR A PERIOD OF 30 DAYS FOLLOWING EXPIRATION OF THE
25	PERIOD UNDER CLAUSE (A).
26	(C) APPROVALUPON APPROVAL BY THE DEPARTMENT, A QUALIFIED
27	TAXPAYER MAY SELL OR ASSIGN, IN WHOLE OR IN PART, A TAX CREDIT.
28	SECTION 1785.5-L. PURCHASERS AND ASSIGNEES.
29	(A) TIMETHE PURCHASER OR ASSIGNEE UNDER SECTION 1785.4-L
30	MUST CLAIM THE TAX CREDIT IN THE CALENDAR YEAR IN WHICH THE
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1 <u>PURCHASE OR ASSIGNMENT IS MADE.</u>

2	(B) AMOUNTTHE AMOUNT OF THE TAX CREDIT THAT A PURCHASER			
3	OR ASSIGNEE UNDER SECTION 1785.4-L MAY USE AGAINST ANY ONE			
4	QUALIFIED TAX LIABILITY MAY NOT EXCEED 50% OF ANY OF THE			
5	QUALIFIED TAX LIABILITIES OF THE PURCHASER OR ASSIGNEE FOR THE			
6	TAXABLE YEAR.			
7	(C) RESALE AND ASSIGNMENT			
8	(1) A PURCHASER UNDER SECTION 1776-L MAY NOT SELL OR			
9	ASSIGN THE PURCHASED TAX CREDIT.			
10	(2) AN ASSIGNEE UNDER SECTION 1785.4-L MAY NOT SELL OR			
11	ASSIGN THE ASSIGNED TAX CREDIT.			
12	(D) NOTICETHE PURCHASER OR ASSIGNEE UNDER SECTION 1785.4-			
13	L SHALL NOTIFY THE DEPARTMENT OF THE SELLER OR ASSIGNOR OF THE			
14	TAX CREDIT IN COMPLIANCE WITH PROCEDURES SPECIFIED BY THE			
15	DEPARTMENT.			
16	SECTION 1785.6-L. PASS-THROUGH ENTITY.			
17	(A) ELECTIONIF A PASS-THROUGH ENTITY HAS AN UNUSED TAX			
18	CREDIT, THE PASS-THROUGH ENTITY MAY ELECT, IN WRITING, ACCORDING			
19	TO PROCEDURES ESTABLISHED BY THE DEPARTMENT, TO TRANSFER ALL OR			
20	A PORTION OF THE TAX CREDIT TO SHAREHOLDERS, MEMBERS OR PARTNERS			
21	IN PROPORTION TO THE SHARE OF THE ENTITY'S DISTRIBUTIVE INCOME			
22	TO WHICH THE SHAREHOLDERS, MEMBERS OR PARTNERS ARE ENTITLED.			
23	(B) LIMITATIONTHE SAME UNUSED TAX CREDIT UNDER SUBSECTION			
24	(A) MAY NOT BE CLAIMED BY:			
25	(1) THE PASS-THROUGH ENTITY; AND			
26	(2) A SHAREHOLDER, MEMBER OR PARTNER OF THE PASS-THROUGH			
27	ENTITY.			
28	(C) AMOUNTTHE AMOUNT OF THE TAX CREDIT THAT A TRANSFEREE			
29	UNDER SUBSECTION (A) MAY USE AGAINST ANY ONE QUALIFIED TAX			
30	LIABILITY MAY NOT EXCEED 20% OF ANY QUALIFIED TAX LIABILITIES			
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1 FOR THE TAXABLE YEAR.

2	(D) TIMEA TRANSFEREE UNDER SUBSECTION (A) MUST CLAIM THE			
3	TAX CREDIT IN THE CALENDAR YEAR IN WHICH THE TRANSFER IS MADE.			
4	(E) SALE AND ASSIGNMENTA TRANSFEREE UNDER SUBSECTION (A)			
5	MAY NOT SELL OR ASSIGN THE TAX CREDIT.			
6	SECTION 1785.7-L. GUIDELINES AND REGULATIONS.			
7	THE DEPARTMENT SHALL DEVELOP WRITTEN GUIDELINES FOR THE			
8	IMPLEMENTATION OF THIS SUBARTICLE. THE GUIDELINES SHALL BE IN			
9	EFFECT UNTIL THE DEPARTMENT PROMULGATES REGULATIONS FOR THE			
10	IMPLEMENTATION OF THIS SUBARTICLE.			
11	SECTION 1785.8-L. REPORT TO GENERAL ASSEMBLY.			
12	(A) REPORT			
13	(1) NO LATER THAN THE YEAR AFTER WHICH TAX CREDITS ARE			
14	FIRST AWARDED UNDER THIS SUBARTICLE, AND EACH OCTOBER 1			
15	THEREAFTER, THE DEPARTMENT SHALL SUBMIT A REPORT TO THE			
16	GENERAL ASSEMBLY SUMMARIZING THE EFFECTIVENESS OF THE TAX			
17	CREDIT. THE REPORT SHALL INCLUDE THE NAMES OF ALL QUALIFIED			
18	TAXPAYERS UTILIZING THE TAX CREDIT AS OF THE DATE OF THE			
19	REPORT AND THE AMOUNT OF TAX CREDITS APPROVED FOR, UTILIZED			
20	BY OR SOLD OR ASSIGNED BY EACH QUALIFIED TAXPAYER. THE REPORT			
21	SHALL BE SUBMITTED TO THE FOLLOWING:			
22	(I) THE CHAIR AND MINORITY CHAIR OF THE			
23	APPROPRIATIONS COMMITTEE OF THE SENATE.			
24	(II) THE CHAIR AND MINORITY CHAIR OF THE FINANCE			
25	COMMITTEE OF THE SENATE.			
26	(III) THE CHAIR AND MINORITY CHAIR OF THE			
27	APPROPRIATIONS COMMITTEE OF THE HOUSE OF REPRESENTATIVES.			
28	(IV) THE CHAIR AND MINORITY CHAIR OF THE FINANCE			
29	COMMITTEE OF THE HOUSE OF REPRESENTATIVES.			
30	(2) IN ADDITION TO THE INFORMATION REQUIRED UNDER			

1	PARAGRAPH (1), THE REPORT SHALL INCLUDE THE FOLLOWING			
2	INFORMATION IN A MANNER SEPARATED BY GEOGRAPHIC LOCATION			
3	WITHIN THIS COMMONWEALTH:			
4	(I) THE AMOUNT OF TAX CREDITS CLAIMED BY QUALIFIED			
5	TAXPAYERS DURING THE FISCAL YEAR.			
6	(II) THE TOTAL NUMBER OF NEW JOBS AND PERMANENT JOBS			
7	CREATED BY QUALIFIED TAXPAYERS DURING THE FISCAL YEAR,			
8	INCLUDING THE DURATION OF THE JOBS.			
9	(B) PUBLIC INFORMATION NOTWITHSTANDING ANY LAW PROVIDING			
10	FOR THE CONFIDENTIALITY OF TAX RECORDS, THE INFORMATION IN THE			
11	REPORT UNDER SUBSECTION (A) SHALL BE PUBLIC INFORMATION, AND ALL			
12	REPORT INFORMATION SHALL BE POSTED ON THE DEPARTMENT'S PUBLICLY			
13	ACCESSIBLE INTERNET WEBSITE.			
14	SECTION 1785.9-L. APPLICABILITY.			
15	THE TAX CREDIT UNDER THIS SUBARTICLE SHALL APPLY TO			
16	GEOTHERMAL ELECTRICITY GENERATION AT EACH PROJECT FACILITY FOR A			
17	PERIOD OF 15 YEARS.			
18	SUBARTICLE E.1 E.2 <			
19	SUSTAINABLE AVIATION FUEL			
20	Section 1789.10-L. Duty and standards.			
21	(a) DutyThe Constitution of Pennsylvania guarantees the			
22	right to clean air, pure water and to the preservation of the			
23	natural, scenic, historic and esthetic values of the			
24	environment. It is the Commonwealth's duty as trustee to			
25	conserve and maintain them for the benefit of all the people.			
26	(b) StandardsThe General Assembly finds and declares as			
27	follows:			
28	(1) Prohibiting degradation, diminution and depletion of			
29	public natural resources during the production and use of			
30	aircraft fuel carries out the duty under subsection (a).			
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1	(2) Tax credits are an effective measure to improve the			
2	economy of this Commonwealth.			
3	(3) Providing tax credits for the production of aircraft			
4	fuel under paragraph (1) is affirmative legislation to			
5	protect the environment.			
6	Section 1789.11-L. Definitions.			
7	The following words and phrases when used in this subarticle			
8	shall have the meanings given to them in this section unless the			
9	context clearly indicates otherwise:			
10	"Department." The Department of Revenue of the Commonwealth.			
11	"Project facility." A facility located in this Commonwealth			
12	which is owned by a qualified taxpayer which manufactures			
13	sustainable aviation fuel.			
14	"Qualified taxpayer." An entity that satisfies all of the			
15	<u>following:</u>			
16	(1) owns and operates a project facility located within			
17	this Commonwealth;			
18	(2) has entered into a commitment letter under section			
19	<u>1789.12-L(b) to produce sustainable aviation fuel at a</u>			
20	project facility in this Commonwealth which has been placed			
21	in service on or after the effective date of this paragraph;			
22	(3) has made a capital investment of at least			
23	\$250,000,000 in order to construct the project facility and			
24	place the project facility into service in this Commonwealth;			
25	(4) has created a minimum aggregate total of 400 new			
26	jobs and permanent jobs;			
27	(5) has made good faith efforts to recruit and employ,			
28	and to encourage any contractors or subcontractors to recruit			
29	and employ, workers from the local labor market for			
30	employment during the construction of the project facility;			
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1	(6) has demonstrated that the new jobs created at the
2	project facility or that work covered by Subarticle F are
3	paid at least the prevailing minimum wage and benefit rates
4	for each craft or classification as determined by the
5	Department of Labor and Industry; and
6	(7) guarantees that construction work to place a project
7	facility into service shall be performed subject to the act
8	of March 3, 1978 (P.L.6, No.3), known as the Steel Products
9	Procurement Act.
10	"Sustainable aviation fuel." Liquid fuel which complies with
11	all of the following:
12	(1) Can be used to fuel an aircraft.
13	<u>(2) Is not kerosene.</u>
14	(3) Is not derived from palm fatty acid distillates or
15	petroleum, as defined under ASTM D1655 or a successor
16	standard adopted by the department.
17	(4) Meets the requirements of:
18	(i) ASTM International Standard D7566;
19	(ii) the Fischer Drops provisions of ASTM
20	International Standard D1655, Annex A1 adopted by the
21	<u>department; or</u>
22	(iii) a successor standard adopted by the department
23	in a notice published in the Pennsylvania Bulletin to
24	<u>satisfy the standards under section 1789.10-L(b)(1) and</u>
25	<u>(3).</u>
26	Section 1789.12-L. Eligibility.
27	(a) DemonstrationIn order to be eligible to receive a tax
28	credit, an entity shall demonstrate the following:
29	(1) The entity meets the requirements of a qualified
30	taxpayer.

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1	(2) Confirmation that the entity has filed all required			
2	State tax reports and returns for all applicable taxable			
3	years and paid any balance of State tax due as determined by			
4	assessment or determination by the department and not under			
5	timely appeal.			
6	(b) Commitment letterAn entity that applies for and			
7	receives a tax credit under this subarticle shall enter into a			
8	commitment letter with the Department of Community and Economic			
9	Development to prescribe the date by which the project facility			
10	will begin to produce sustainable aviation fuel at the project			
11	facility.			
12	Section 1789.13-L. Application and approval of tax credit.			
13	(a) RateThe tax credit shall be equal to 75¢ per gallon			
14	of sustainable aviation fuel produced at the project facility by			
15	a qualified taxpayer.			
16	(b) Application			
17	(1) A qualified taxpayer may apply to the department for			
18	<u>a tax credit under this section.</u>			
19	(2) The application must be submitted to the department			
20	by March 1 for the tax credit claimed for sustainable			
21	aviation fuel produced at the project facility during the			
22	prior calendar year.			
23	(3) The application must be on a form required by the			
24	department which shall include the following:			
25	(i) information required by the department to			
26	document the amount of sustainable aviation fuel produced			
27	at the project facility;			
28	(ii) information required by the department to			
29	verify that the applicant is a qualified taxpayer; and			
30	(iii) any other information as the department deems			
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1	appropriate.			
2	(c) Review and approval			
3	(1) The department shall review the applications and			
4	shall issue an approval or disapproval by May 1, 2026, and			
5	each May 1 thereafter.			
6	(2) Upon approval, the department shall issue a			
7	certificate stating the amount of the tax credit granted for			
8	sustainable aviation fuel produced at the project facility in			
9	<u>the prior calendar year.</u>			
10	(d) Availability of tax credits			
11	(1) Each fiscal year, up to \$15,000,000 of tax credits			
12	made available to the department under Subarticle D which			
13	remain unallocated shall be made available to the department			
14	in accordance with this subarticle.			
15	(2) The department shall issue up to \$15,000,000 in a			
16	fiscal year to the qualified taxpayers which meet the			
17	qualifications to receive a tax credit under this subarticle.			
18	(3) The total aggregate amount of tax credits awarded to			
19	a qualified taxpayer under this subarticle may not exceed 25%			
20	of the capital investment made to construct a project			
21	facility and place the project facility into service in this			
22	Commonwealth.			
23	Section 1789.14-L. Use of tax credits.			
24	(a) Initial usePrior to sale or assignment of a tax			
25	credit under section 1789.16-L, a qualified taxpayer must first			
26	use a tax credit against the qualified tax liability incurred in			
27	the taxable year for which the tax credit was approved.			
28	(b) EligibilityThe tax credit may be applied against up			
29	to 20% of the qualified taxpayer's qualified tax liabilities			
30	incurred in the taxable year for which the tax credit was			

1	approved.			
2	Section 1789.15-L. Carryover, carryback and refund.			
3	<u>A tax credit may not be carried back, carried forward or be</u>			
4	<u>used to obtain a refund.</u>			
5	Section 1789.16-L. Sale or assignment.			
6	(a) AuthorizationIf the qualified taxpayer holds a tax			
7	credit through the end of the calendar year in which the tax			
8	credit was granted, the qualified taxpayer may sell or assign a			
9	tax credit in whole or in part, provided the sale is effective			
10	by the close of the following calendar year.			
11	(b) Application			
12	(1) To sell or assign a tax credit, a qualified taxpayer			
13	must submit an application for the sale or assignment of the			
14	tax credit with the department. The application must be on a			
15	form required by the department.			
16	(2) To approve an application, the department must:			
17	(i) Find that the applicant has:			
18	(A) filed all required State tax reports and			
19	returns for all applicable taxable years; and			
20	(B) paid any balance of State tax due as			
21	determined by assessment or determination by the			
22	department and not under timely appeal.			
23	(ii) (Reserved).			
24	(c) ApprovalUpon approval by the department, a qualified			
25	taxpayer may sell or assign, in whole or in part, a tax credit.			
26	Section 1789.17-L. Purchasers and assignees.			
27	(a) TimeThe purchaser or assignee under section 1789.16-L			
28	must claim the tax credit in the calendar year in which the			
29	purchase or assignment is made.			
30	(b) AmountThe amount of the tax credit that a purchaser			
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1	or assignee under section 1789.16-L may use against any one			
2	qualified tax liability may not exceed 50% of any of the			
3	qualified tax liabilities of the purchaser or assignee for the			
4	taxable year.			
5	(c) Resale and assignment			
6	(1) A purchaser under section 1789.16-L may not sell or			
7	assign the purchased tax credit.			
8	(2) An assignee under section 1789.16-L may not sell or			
9	assign the assigned tax credit.			
10	(d) NoticeThe purchaser or assignee under section			
11	1789.16-L shall notify the department of the seller or assignor			
12	of the tax credit in compliance with procedures specified by the			
13	<u>department.</u>			
14	Section 1789.18-L. Pass-through entity.			
15	(a) ElectionIf a pass-through entity has an unused tax			
16	credit, the pass-through entity may elect, in writing, according			
17	to procedures established by the department, to transfer all or			
18	a portion of the tax credit to shareholders, members or partners			
19	in proportion to the share of the pass-through entity's			
20	distributive income to which the shareholders, members or			
21	partners are entitled.			
22	(b) LimitationThe same unused tax credit under subsection			
23	(a) may not be claimed by:			
24	(1) the pass-through entity; and			
25	(2) a shareholder, member or partner of the pass-through			
26	entity.			
27	(c) AmountThe amount of the tax credit that a transferee			
28	under subsection (a) may use against any one qualified tax			
29	liability may not exceed 20% of any qualified tax liabilities			
30	for the taxable year.			
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1	(d) TimeA transferee under subsection (a) must claim the			
2	tax credit in the calendar year in which the transfer is made.			
3	<u>(e) Sale and assignmentA transferee under subsection (a)</u>			
4	may not sell or assign the tax credit.			
5	Section 1789.19-L. (Reserved).			
6	Section 1789.20-L. Guidelines and regulations.			
7	The department shall develop written guidelines for the			
8	implementation of this subarticle. The guidelines shall be in			
9	effect until the department promulgates regulations for the			
10	implementation of the provisions of this subarticle.			
11	Section 1789.21-L. Report to General Assembly.			
12	<u>(a) Report</u>			
13	(1) No later than the year after which tax credits are			
14	first awarded under this subarticle, and each October 1			
15	thereafter, the department shall submit a report to the			
16	General Assembly summarizing the effectiveness of the tax			
17	credit. The report shall include the names of all qualified			
18	taxpayers utilizing the tax credit as of the date of the			
19	report and the amount of tax credits approved for, utilized			
20	by or sold or assigned by each qualified taxpayer. The report			
21	shall be submitted to all of the following:			
22	(i) The chair and minority chair of the			
23	Appropriations Committee of the Senate.			
24	(ii) The chair and minority chair of the			
25	Appropriations Committee of the House of Representatives.			
26	(iii) The chair and minority chair of the			
27	Environmental Resources and Energy Committee of the			
28	<u>Senate.</u>			
29	(iv) The chair and minority chair of the			
30	Environmental Resources and Energy Committee of the House			

1	of Representatives.			
2	(v) The chair and minority chair of the Finance			
3	<u>Committee of the Senate.</u>			
4	(vi) The chair and minority chair of the Finance			
5	Committee of the House of Representatives.			
6	(2) In addition to the information required under			
7	paragraph (1), the report shall include the following			
8	information in a manner separated by geographic location			
9	within this Commonwealth:			
10	(i) The amount of tax credits claimed by qualified			
11	taxpayers during the fiscal year.			
12	(ii) The total number of new jobs and permanent jobs			
13	created by qualified taxpayers during the fiscal year,			
14	including the duration of the jobs.			
15	(b) Public informationNotwithstanding any law providing			
16	for the confidentiality of tax records, the information in the			
17	report under subsection (a) shall be public information, and all			
18	report information shall be posted on the department's publicly			
19	accessible Internet website.			
20	Section 1789.22-L. Applicability.			
21	The tax credit under this subarticle shall apply to the			
22	production of sustainable aviation fuel at a project facility			
23	for the period beginning January 1, 2028, and ending December			
24	<u>31, 2044.</u>			
25	Section 9. Section 1791-L of the act is amended to read:			
26	Section 1791-L. Definitions.			
27	The following words and phrases when used in this subarticle			
28	shall have the meanings given to them in this section unless the			
29	context clearly indicates otherwise:			
30	"Qualified project facility." Any of the following:			

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1	(1)	A project facility as defined in section 1711-L.
2	(2)	A project facility as defined in section 1731-L.
3	(3)	A project facility as defined in section 1751-L.
4	(4)	A project facility as defined in section 1771-L.
5	<u>(5)</u>	A project facility as defined in section 1789.11-L.
6	"Qualifie	ed tax credit recipient." Any of the following who
7	have been aw	varded a tax credit:
8	(1)	A qualified taxpayer as defined in section 1711-L.
9	(2)	A qualified taxpayer as defined in section 1731-L.
10	(3)	A qualified taxpayer as defined in section 1751-L.
11	(4)	A qualified taxpayer as defined in section 1771-L.
12	<u>(5)</u>	A project facility as defined in section 1789.11-L.
13	Section 1	0. This act shall take effect in 60 days.